Targa Resources

Third Quarter 2013 Reported Results & 2013 Investor & Analyst Conference

November 5, 2013

Forward Looking Statements

Certain statements in this presentation are "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of historical facts, included in this presentation that address activities, events or developments that Targa Resources Partners LP (“TRP” or the “Partnership”) or Targa Resources Corp. (“TRC” or the “Company”) expect, believe or anticipate will or may occur in the future are forward-looking statements. These forward-looking statements rely on a number of assumptions concerning future events and are subject to a number of uncertainties, factors and risks, many of which are outside the Partnership’s and the Company’s control, which could cause results to differ materially from those expected by management of Targa Resources Partners LP and Targa Resources Corp. Such risks and uncertainties include, but are not limited to, weather, political, economic and market conditions, including declines in the production of natural gas or in the price and market demand for natural gas and natural gas liquids, the timing and success of business development efforts, the credit risk of customers and other uncertainties. These and other applicable uncertainties, factors and risks are described more fully in the Partnership's and the Company’s Annual Reports on Form 10-K for the year ended December 31, 2012 and other reports filed with the Securities and Exchange Commission. The Partnership and the Company undertake no obligation to update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

Agenda

Third Quarter 2013

- Introduction
- Third Quarter 2013 Commentary
- Guidance

Investor & Analyst Presentation

- Company Overview
- Current Industry Dynamics
- Business Summary
- Gathering & Processing Division Highlights
- Logistics & Marketing Division Highlights
- Q & A

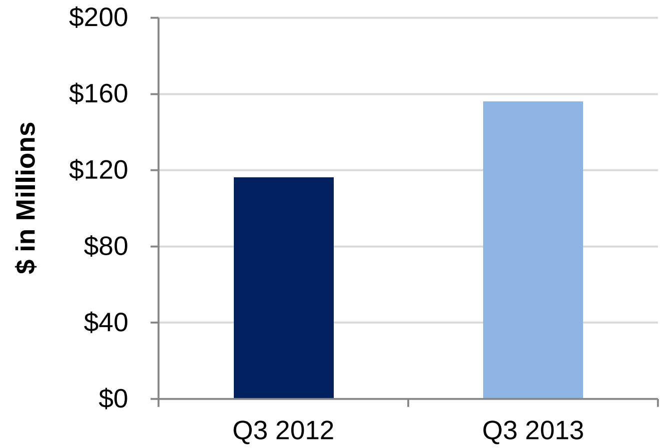
TARGA

Third Quarter 2013 Commentary

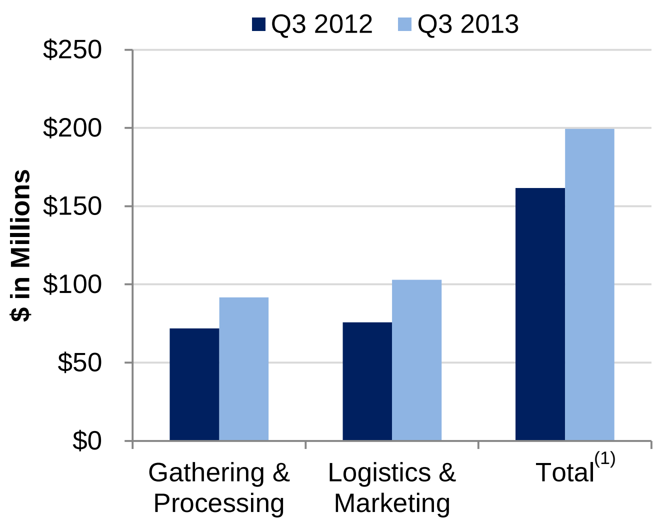
Matt Meloy, SVP, CFO & Treasurer

TRP Q3 2013 Reported – EBITDA and Operating Margin

Adjusted EBITDA



Operating Margin



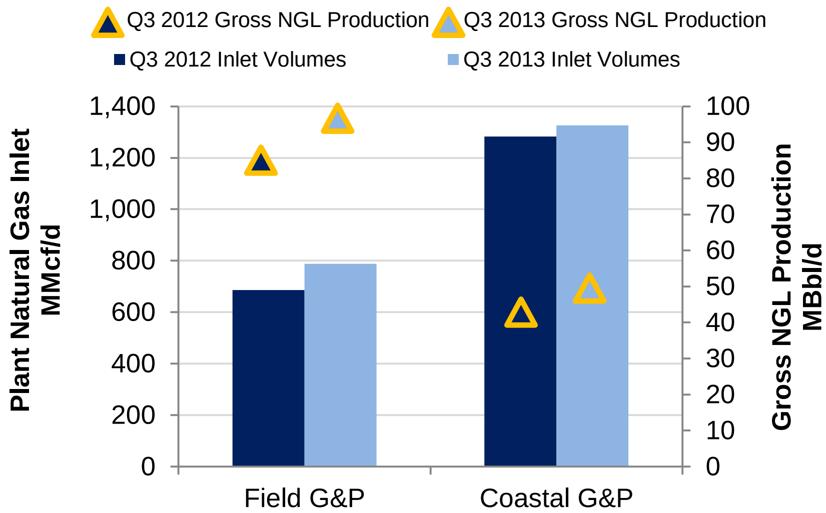
- Q3 2013 Adjusted EBITDA was $156 million versus $116 million in Q3 2012
  - Record quarter – highest Adjusted EBITDA
  - 34% increase was driven by:
    - Higher volumes and higher natural gas and condensate prices in Field Gathering and Processing
    - Higher fractionation volumes and fees and increased exports in Logistics and Marketing Division
- Q3 2013 Operating Margin was $200 million versus $162 million in Q3 2012
  - 24% increase was driven by:
    - Logistics & Marketing Operating Margin was $103 million, which was 36% higher than Q3 2012
    - G&P Operating Margin was $92 million for Q3 2013, which was 28% higher than Q3 2012

TARGA

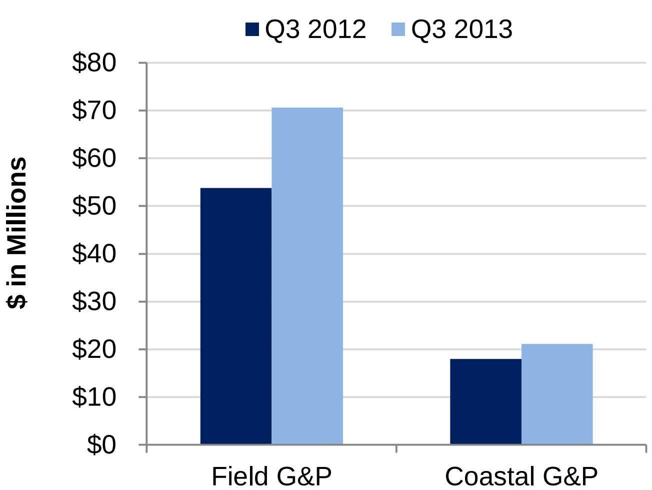
(1) Includes $5 million of "Other" Operating Margin in Q3 2013 and $14 million in Q3 2012

TRP Q3 2013 Reported – Gathering and Processing Division

Operating Statistics



Operating Margin

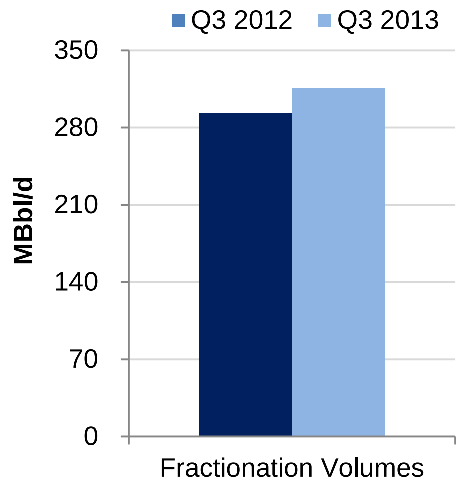


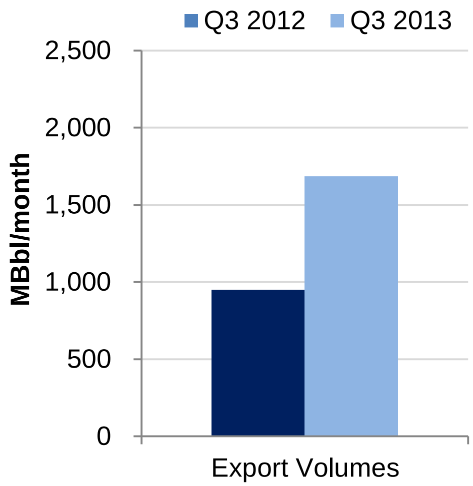
- **Q3 2013 Field G&P plant natural gas inlet volumes were 800 MMcf/d versus 686 MMcf/d in Q3 2012**
  - **17% increase was driven by:**
    - **SAOU volumes increased by 30%**
    - **North Texas volumes increased by 26%**
    - **Other areas flat to slightly positive**
- **Crude oil gathered (Badlands) increased by 37% in Q3 2013 to 52 MBbl/d versus 38 MBbl/d in Q2 2013**
- **Q3 2013 Coastal G&P plant natural gas inlet volumes were 1,327 MMcf/d versus 1,282 MMcf/d in Q3 2012**
  - **3% increase reflects impact of Hurricane Isaac on Q3 2012 volumes**
- **Q3 2013 G&P Operating Margin was $92 million versus $72 million in Q3 2012**
  - **28% increase was driven by:**
    - **Higher volumes in the Field G&P segment**
    - **$3.32/MMBtu realized natural gas price was 28% higher than Q3 2012**
    - **$101.93/Bbl realized condensate price was 17% higher than Q3 2012**
  - **Increases were offset by higher operating expenses and slightly lower NGL prices in both segments**

TARGA

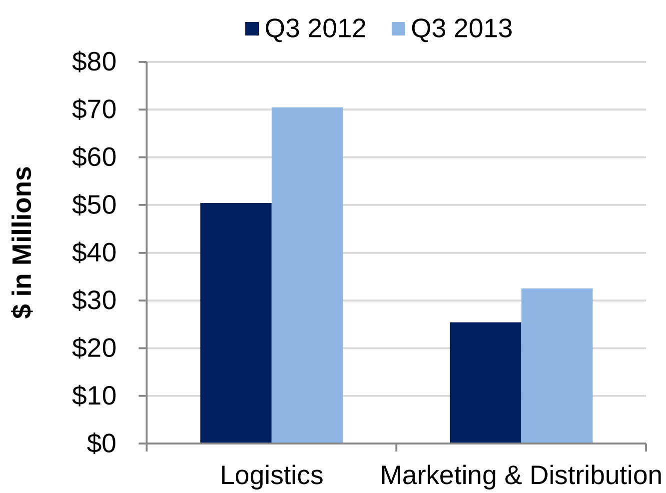
TRP Q3 2013 Reported – Logistics & Marketing Division

Operating Statistics





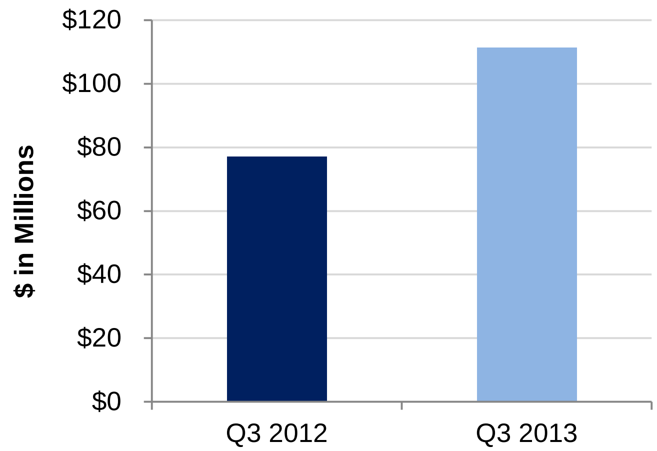
Operating Margin



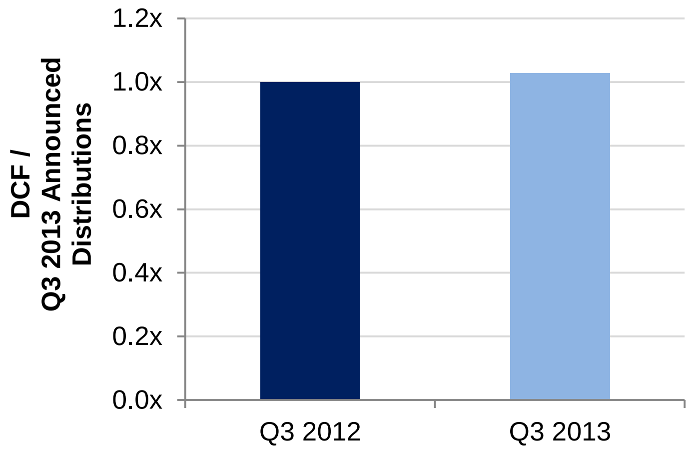
- **Q3 2013 fractionation volumes were 316 MBbl/d versus 293 MBbl/d in Q3 2012**
  - **8% increase was driven by:**
    - **Completion of the turnaround at CBF**
    - **Start-up of CBF Train 4**
- **Q3 2013 export volumes were 1,687 MBbl/month versus 951 MBbl/month in Q3 2012**
  - **77% increase was driven by:**
    - **Commissioning of Phase I of LPG export expansion project in September 2013**
- **Q3 2013 Logistics and Marketing Operating Margin was $103 million versus $76 million in Q3 2012**
  - **36% increase was driven by:**
    - **Higher fractionation volumes and revenue at CBF**
    - **Increased LPG export activity**

TRP Q3 2013 Reported – DCF and Distribution Coverage

Distributable Cash Flow



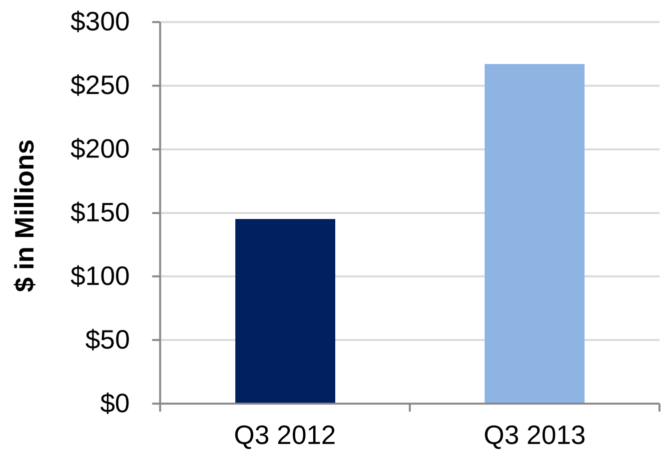
Distribution Coverage



- **Q3 2013 Distributable Cash Flow was $111 million versus $77 million in Q3 2012**
  - **44% increase resulted in Distribution Coverage of over 1.0x**
    - **Based on Q3 2013 declared distribution of 73.25¢, or $2.93 on an annual basis**
  - **Declared Q3 2013 distribution represents an 11% increase compared to Q3 2012**
- **Q3 2013 and Q3 2012 Distribution Coverage were ~1.0x**
  - **Distribution Coverage was 0.2x higher than Q2 2013**
  - **Coverage in line with company expectations with major project contribution ramp ups**
  - **Improvement was driven by CBF Train 4 and Phase I of the LPG export expansion beginning to contribute to EBITDA in Q3 2013**

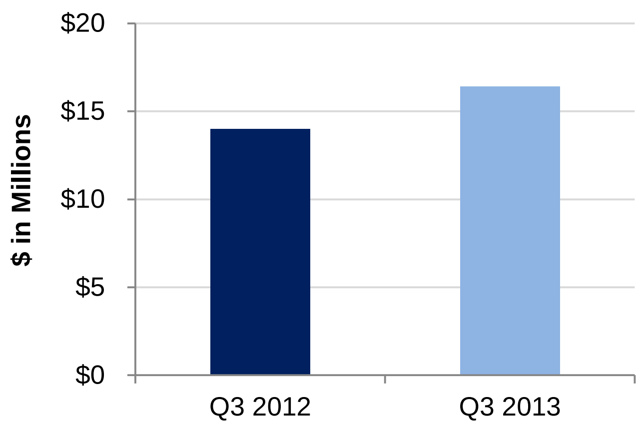
TRP Q3 2013 Reported – Cap Ex

Growth Cap Ex



- Q3 2013 Growth Cap Ex were $267 million versus $145 million in Q3 2012
  - 84% increase was driven by:
    - Capital spending related to high quality growth projects coming online in second half 2013 and 2014

Net Maintenance Cap Ex



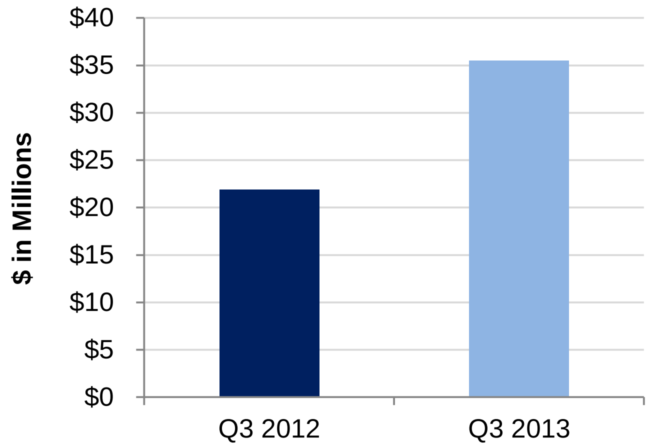
- Q3 2013 Gross Maintenance Cap Ex were $17 million versus $16 million in Q3 2012
- Q3 2013 Net Maintenance Cap Ex (1) were $16 million versus $14 million in Q3 2012
  - 2013 Net Maintenance Cap Ex expected to be approximately $80 million

TARGA

(1) Adjusts for the Non-Controlling interest portion of certain partnership/venture Maintenance Cap Ex

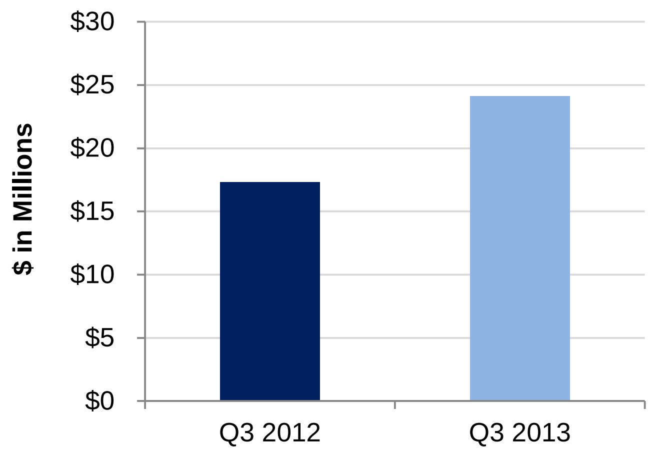
TRC Q3 2013 Reported – DCF and Dividend Coverage

Distributable Cash Flow



- Q3 2013 Distributable Cash Flow of $36 million versus $22 million in Q3 2012
  - 62% increase resulted in Q3 2013 Dividend Coverage of 1.5x versus 1.3x in Q3 2012
    - Dividend Coverage was higher than expected as a result of lower than expected taxes for the quarter

Cash Dividends



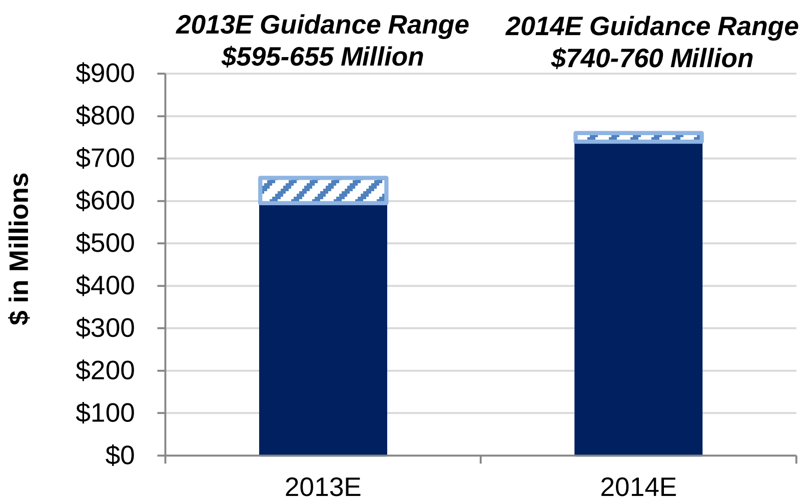
- Q3 2013 Cash Dividends paid are expected to be $24 million versus $17 million in Q2 2013
  - Based on Q3 2013 declared dividend of 57¢, or $2.28 on an annual basis
    - Declared Q3 2013 dividend represents a 35% increase compared to Q3 2012

TARGA

Guidance

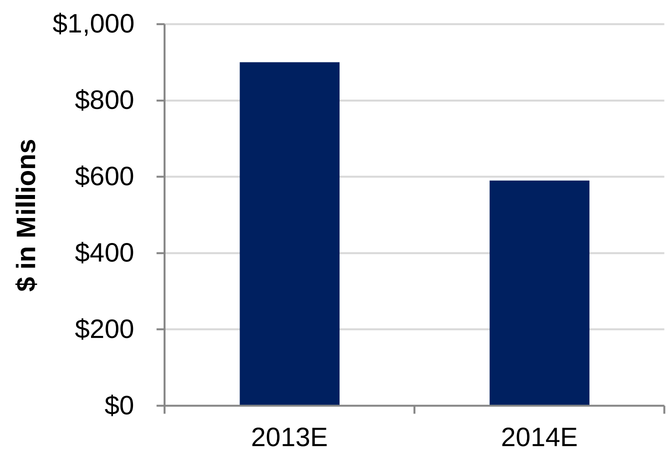
Targa 2013 and 2014 Guidance – EBITDA and Cap Ex

Adjusted EBITDA



- Adjusted EBITDA for the 9 months ended 9/30/13 was $415 million
- Adjusted EBITDA for the LTM was $545 million
- 2013 Adjusted EBITDA is expected to be at the lower end of guidance
- Guidance range for 2014 Adjusted EBITDA is $740 million to $760 million

Growth Cap Ex – Announced Projects



- Total Growth Cap Ex for the 9 months ended 9/30/13 were $667 million
- Targa anticipates spending a total of $900 million in 2013 versus guidance of $990 million, largely due to timing
- Estimated 2014 Growth Cap Ex are $590 million for our currently announced projects, with a number of additional projects under development
- 2013 and 2014 Net Maintenance Cap Ex estimated to be approximately $80 million and $90 million, respectively

TARGA

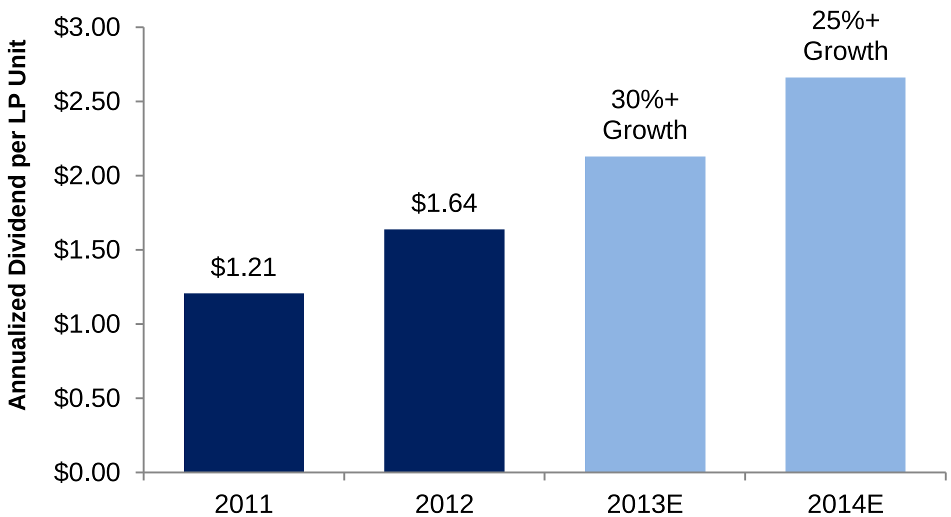
Targa 2013 and 2014 Guidance – Distribution and Dividend Growth

- **Guidance for TRP 2013 distribution growth was 10% to 12%**
  - Based on the Q3 2013 declared LP distribution of 73.25¢ per unit, TRP is maintaining guidance for full-year 2013
- **Guidance for TRP 2014 distribution growth is 7% to 9%**
- **Distribution Coverage for 2013 and 2014 expected to be ~1.0x**
  - As scale, diversity and fee-base continue to increase, longer-term coverage target of 1.1x to 1.2x

TRP Distribution Per LP Unit

- **Guidance for TRC 2013 dividend growth was <u>in excess</u> of 30%**
  - Based on the Q3 2013 declared dividend of 57¢ per share, TRC is maintaining guidance for full-year 2013
- **Guidance for TRC 2014 dividend growth is <u>in excess</u> of 25%**

TRC Dividend Per Share

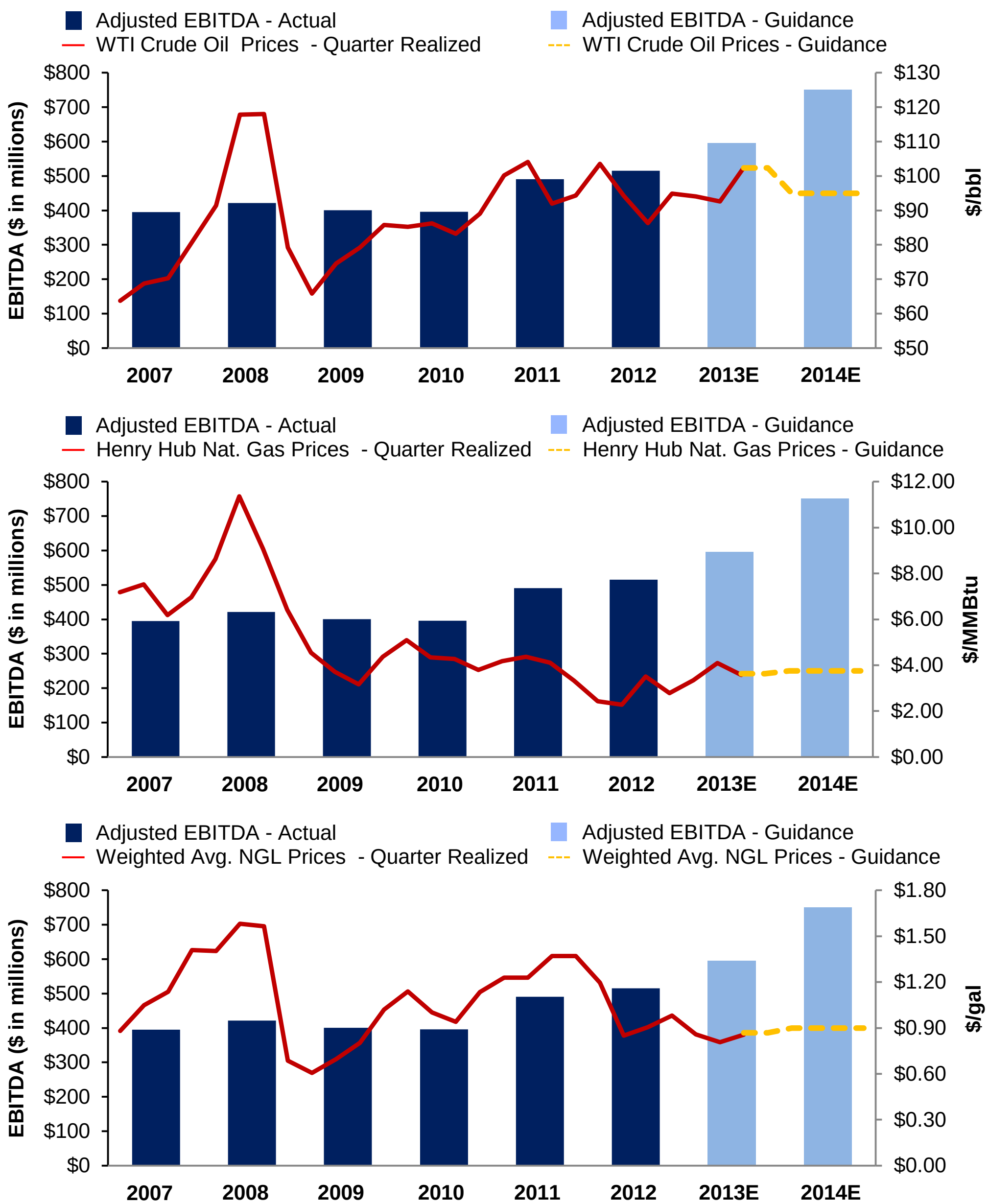


TARGA

Targa 2013 and 2014 Guidance – EBITDA and Commodity Prices

- **TRP benefits from multiple factors that help mitigate commodity price volatility, including:**
  - Scale
  - Business and geographic diversity
  - Increasing fee-based margin
  - Hedging
- **Given the current price environment, TRP is less hedged than in previous years, primarily on ethane and propane**
  - TRP currently has hedged approximately 60% of remaining 2013 natural gas and 49% of remaining 2013 combined NGL and condensate
- **2014E Commodity Price guidance:**
  - $95.00/barrel Crude Oil
  - $3.75/MMBtu Henry Hub Natural Gas
  - $0.90/gal Weighted Average NGL(2)
    - +/- $0.05/gal Weighted Average NGL(2) equals a 2% change in 2014E Adjusted EBITDA

Adjusted EBITDA(1) vs. Commodity Prices



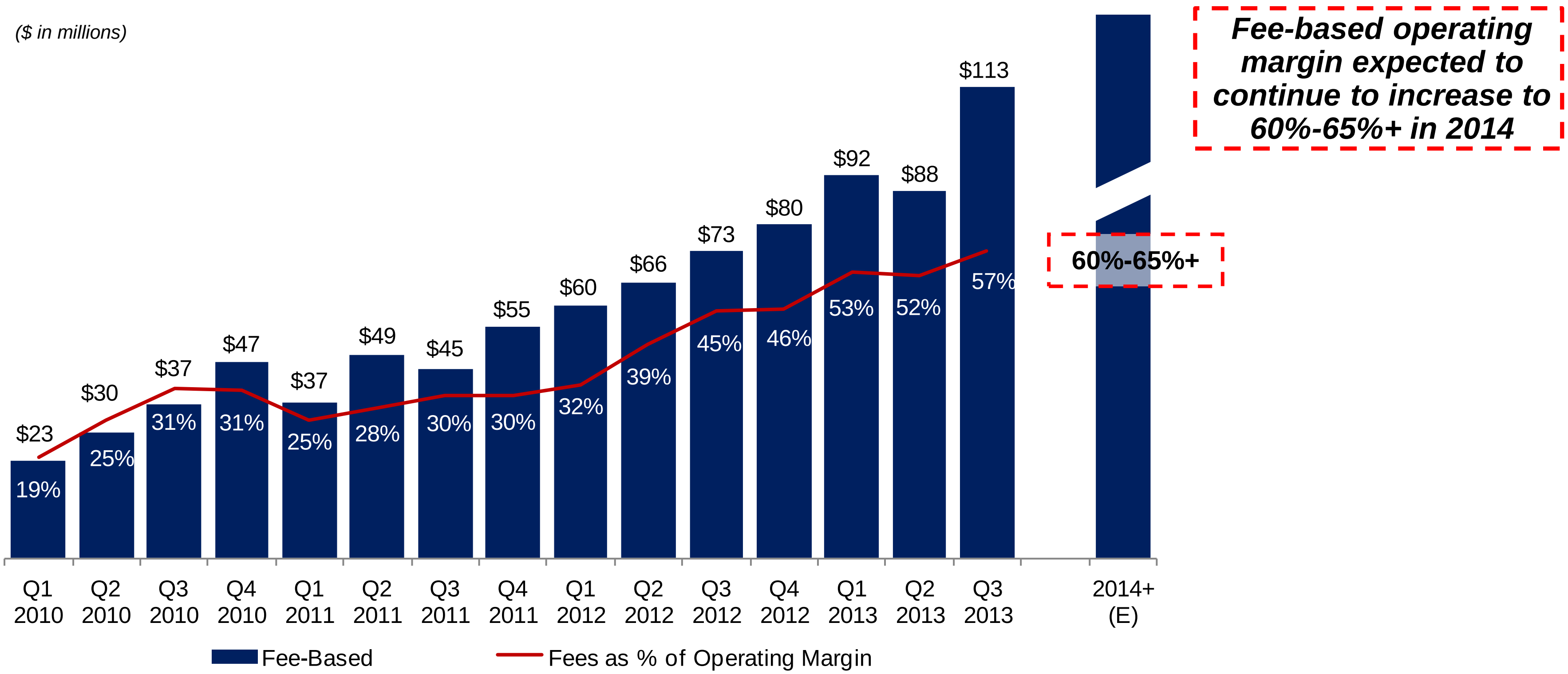
TARGA

(1) *Adjusted EBITDA for 2013E is $595 million; Adjusted EBITDA for 2014E is the mid-point of the guidance range of $740 million to $760 million*

(2) *Based on an illustrative Targa NGL barrel that contains 44% ethane, 30% propane, 11% natural gasoline, 5% isobutane and 10% normal butane*

Targa 2013 and 2014 Guidance – Fee-Based Margin

Increasing Fee-Based Margin Provides Additional Stability to Our Business

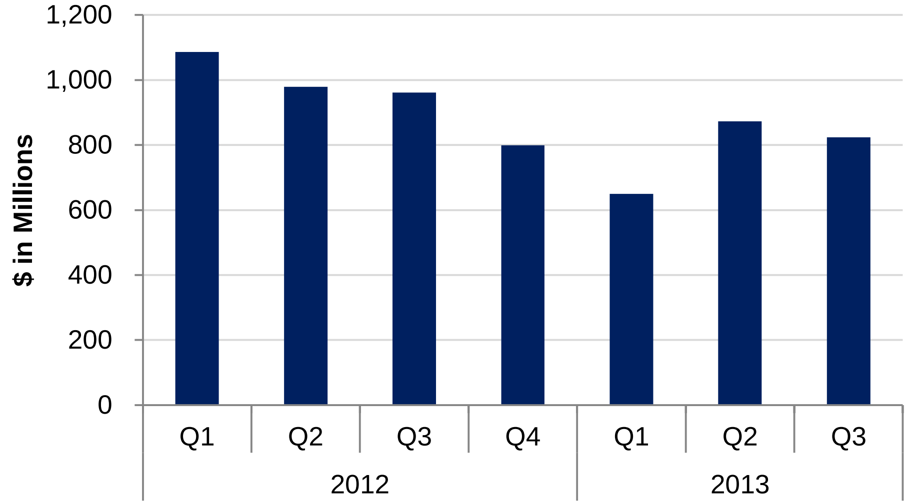


- **Capex projects with firm contracts provide clear visibility on increasing fee operating margin**
- **Announced fee-based projects coming online late 2013 and 2014**
  - CBF Train 4 – 2013
  - International Export Expansions – Phase I in 2013; Phase II in 2014
  - Badlands Expansions – 2013 and 2014

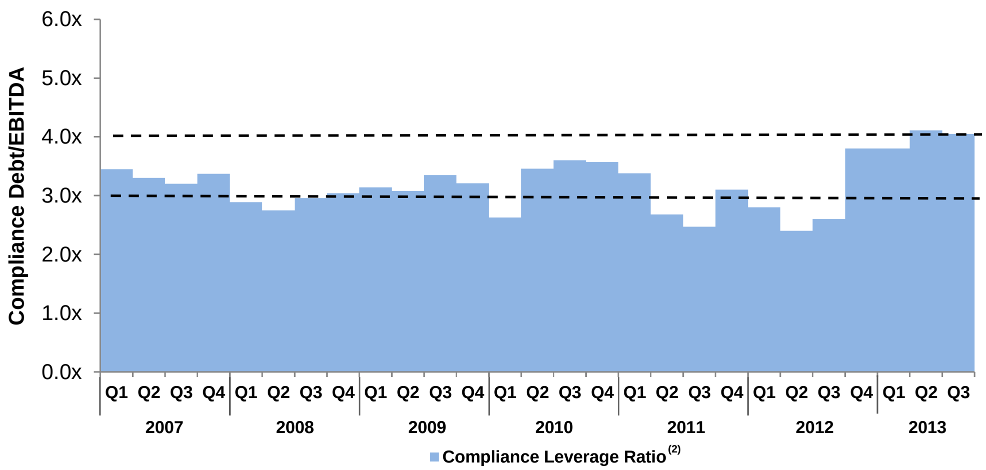
TARGA

Targa 2013 and 2014 Guidance – Leverage and Liquidity

Liquidity(1)



Compliance Leverage Ratio



- **TRP is well positioned with $824 million of Total Liquidity available**
  - In Q3 2013, issued an additional $118 million gross under ATM program
  - $383 million gross issued YTD 2013 under the ATM
  - Target funding in 2014 consistent with prior years (50% debt / 50% equity)
- **Target compliance leverage ratio 3x - 4x Debt/EBITDA**
  - Q3 2013 leverage ratio was 4x
  - 2014 leverage ratio will trend toward mid-range as growth projects continue to ramp up

TARGA

(1) Includes TRP's total availability under the revolver plus cash, less outstanding borrowings and letters of credit under the TRP revolver

(2) Adjusts EBITDA to provide credit for material capital projects that are in process, but have not started commercial operation, and other items

Targa 2014 Annual Guidance Summary

Financial	FY 2014	Comments
2014 EBITDA ($ in millions)	$740 - $760	2014 run-rate increases as growth projects placed in service
Fee-Based Margin %	60% - 65%	
Growth Cap Ex - Announced Projects Only	$590	
Maintenance Cap Ex ($ in millions)	$90	
TRP Distribution Growth (FY 2014 vs FY 2013)	7% - 9%	
TRP Distribution Coverage	~1.0x	Stronger coverage in second half of year
TRP Leverage Ratio	3.0-4.0x	Trending towards mid range across year
TRC Dividend Growth (FY 2014 vs FY 2013)	25%+	
TRC Effective Cash Tax Rate	27%	

Operating Statistics	FY 2014	Comments
Field Gas Inlet Volumes	Growth across all systems	
Badlands Crude Gathered Volumes (FY 2014 vs FY 2013)	Approximately double	
Coastal NGL Production	Approximately 2013	

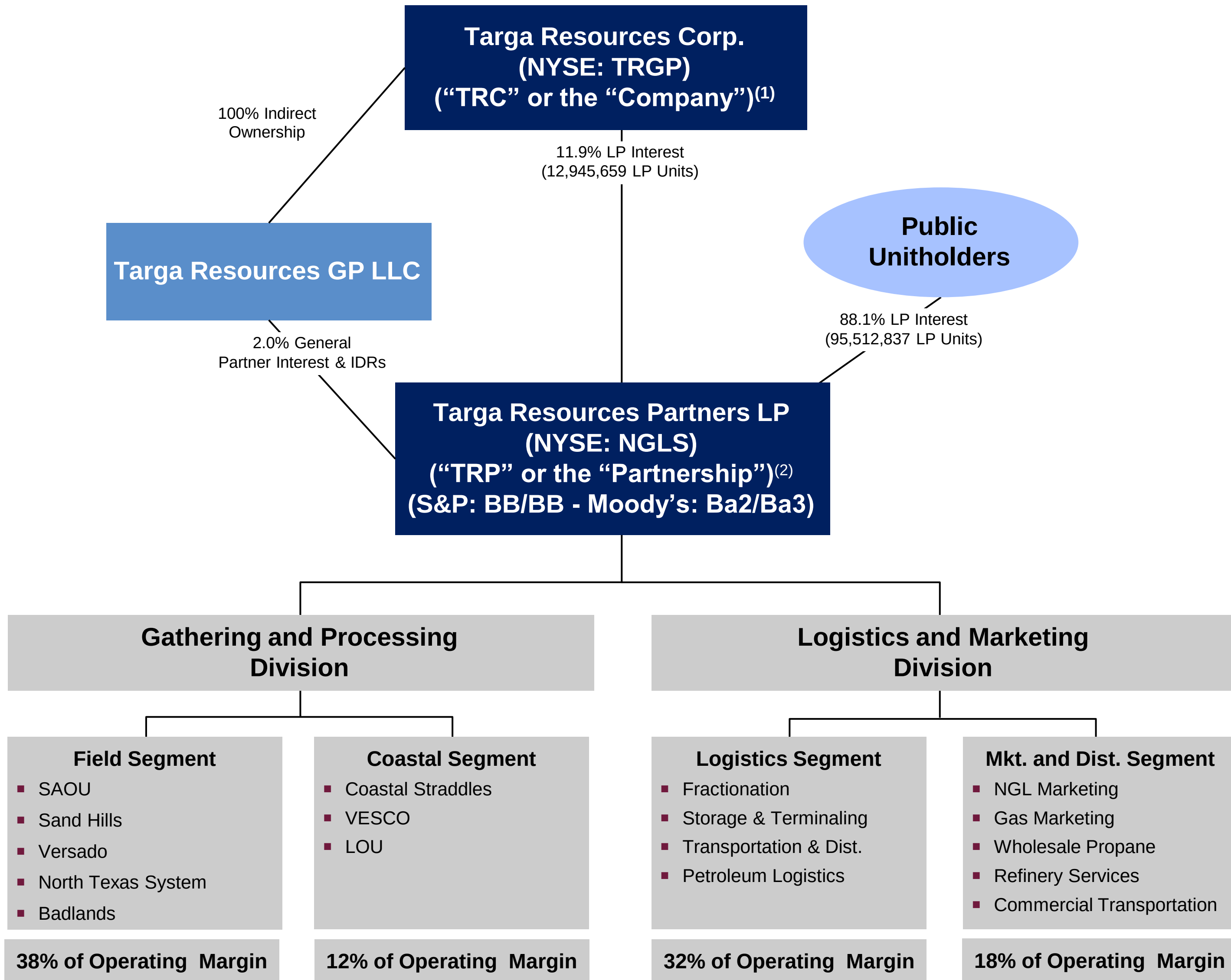
Commodity Price Assumptions	FY 2014	Comments
Weighted Average NGL ($/gallon)[1]	$0.90	
Henry Hub Natural Gas ($/MMBtu)	$3.75	
Crude Oil ($/barrel)	$95.00	
Weighted Average FY 2013 NGL Price Sensitivities[1]		+/- $0.05/gallon Weighted Avg. NGL = +/- 2% EBITDA

(1) Based on an illustrative Targa NGL barrel that contains 44% ethane, 30% propane, 11% natural gasoline, 5% isobutane and 10% normal butane

TARGA

Company Overview

Targa Corporate Structure



(1) TRC has 42,331,487 common shares outstanding as of October 28, 2013

(2) TRP ownership as of October 28, 2013; TRP operating margin percentages based on LTM as of September 30, 2013. Field segment includes "Other" Operating Margin

Targa Resources' Two Public Companies

Targa Resources Partners LP
(NYSE: NGLS; "TRP" or the "Partnership")

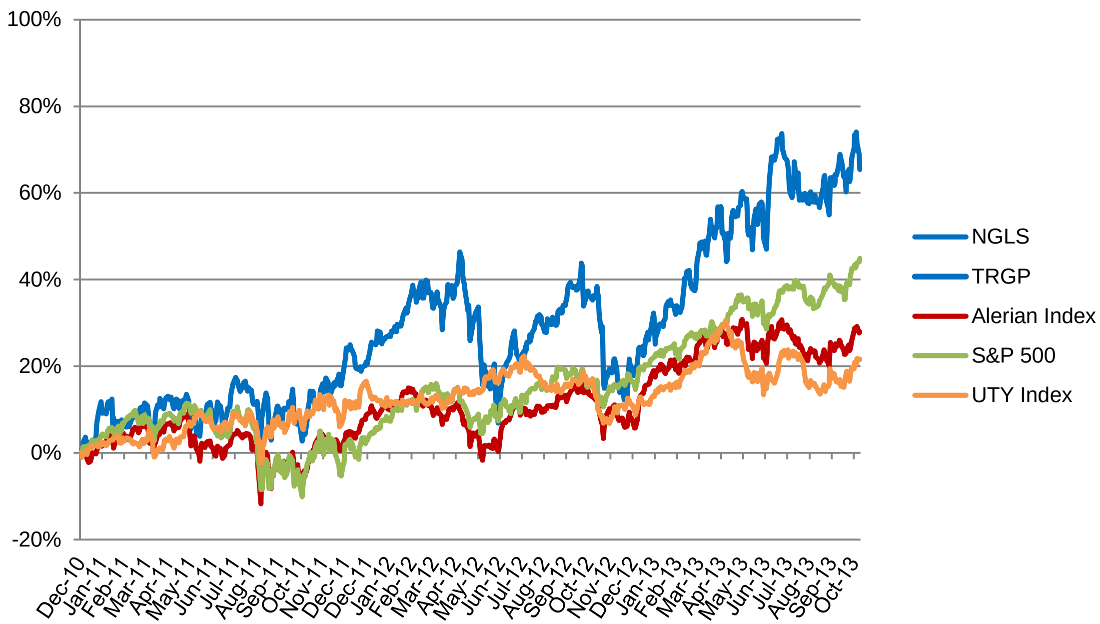
- IPO February 2007
- MLP
- Owner/Operator of all assets

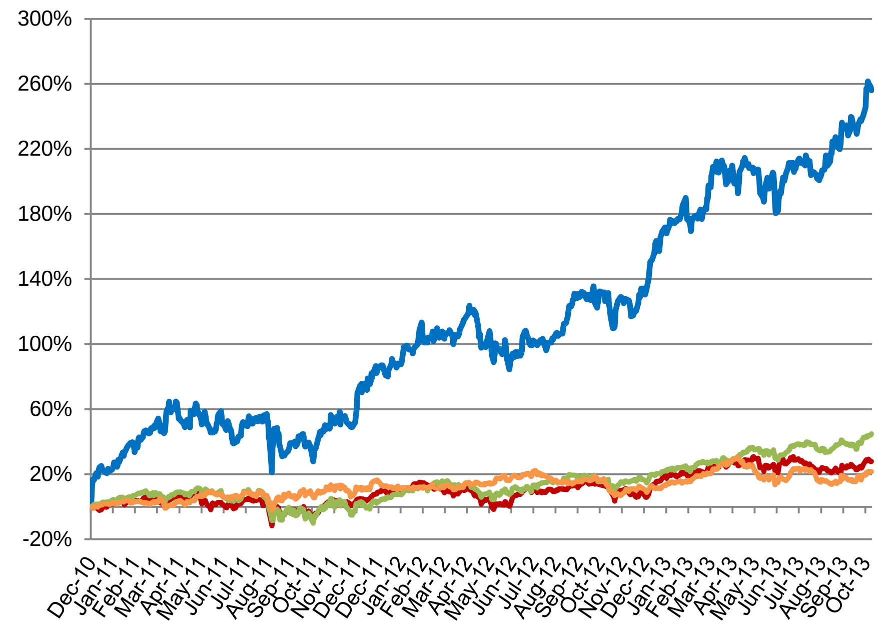
Market Cap:	$5.5 billion
Enterprise Value:	$8.4 billion
Unit Price:	$51.20
Yield:	5.7%
Current Annualized Distribution:	$2.93
Sequential / YoY Growth:	2% / 11%

Targa Resources Corp.
(NYSE: TRGP; "TRC" or the "Company")

- IPO December 2010
- C-Corp
- General Partner of NGLS

Market Cap:	$3.3 billion
Enterprise Value:	$3.4 billion
Share Price:	$78.33
Yield:	2.9%
Current Annualized Dividend:	$2.28
Sequential / YoY Growth:	7% / 35%



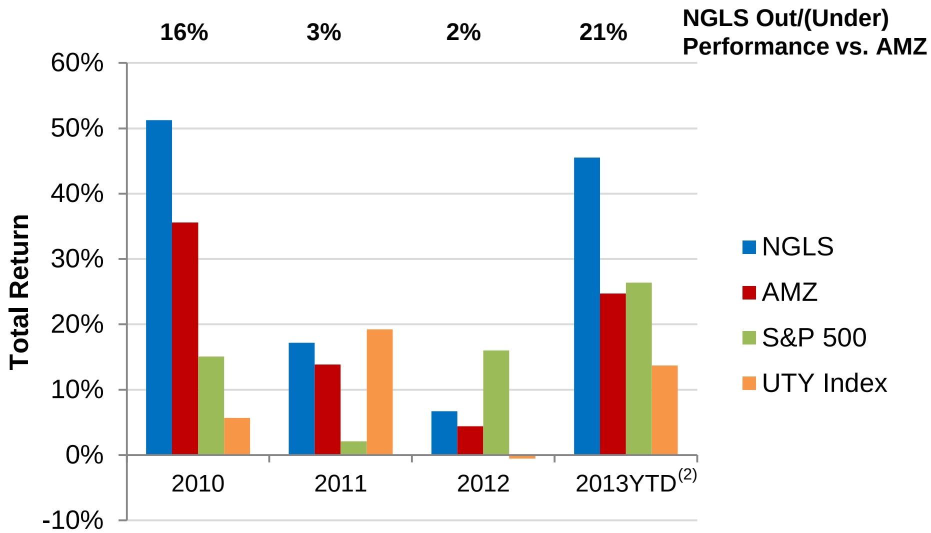


TARGA

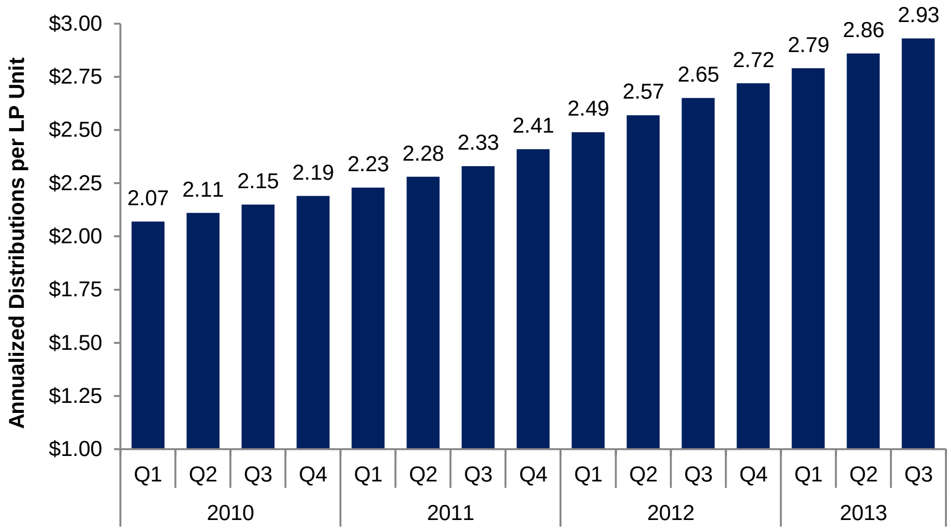
Note: Market Cap, Unit/Share Price and Yield as of October 29, 2013. Enterprise Value calculated using current Market Cap as of October 29, 2013 and balance sheet data as of September 30, 2013

TRP and TRC Performance

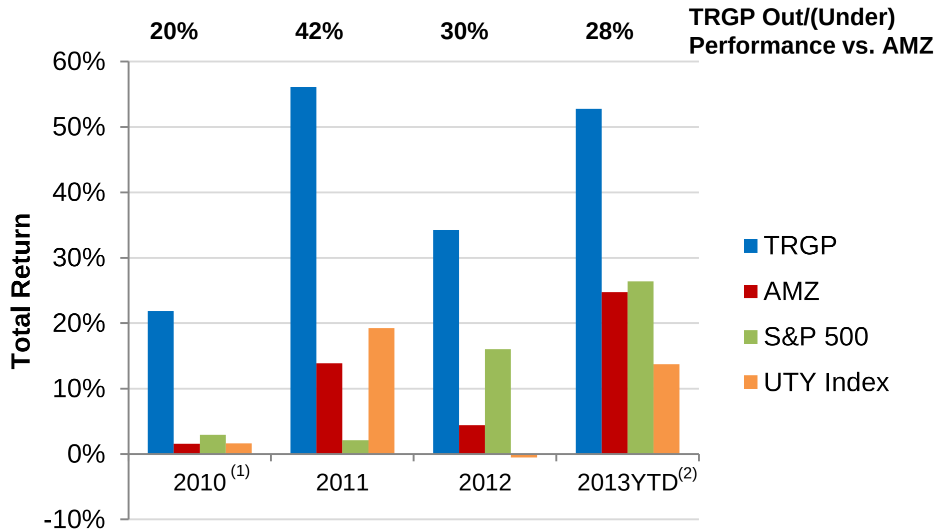
TRP – Total Return Since IPO



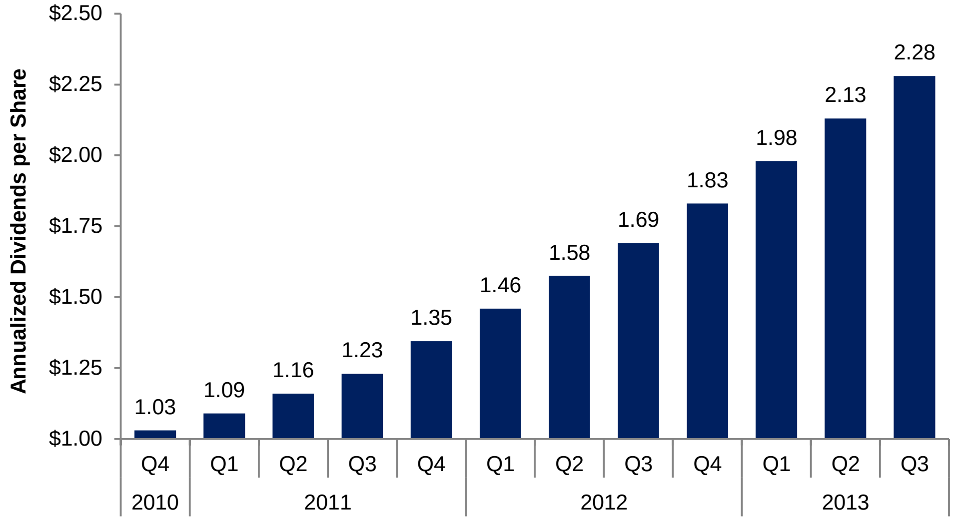
TRP – Distributions



TRC – Total Return Since IPO



TRC – Dividends



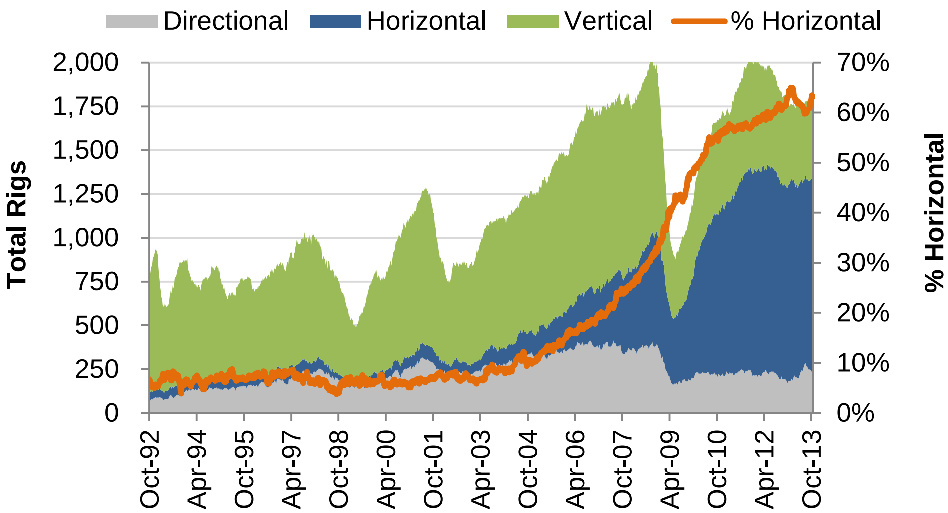
TARGA

(1) 2010 covers time period from IPO (December 6, 2010) through December 31, 2010
(2) 2013YTD as of October 29, 2013
Source: Bloomberg

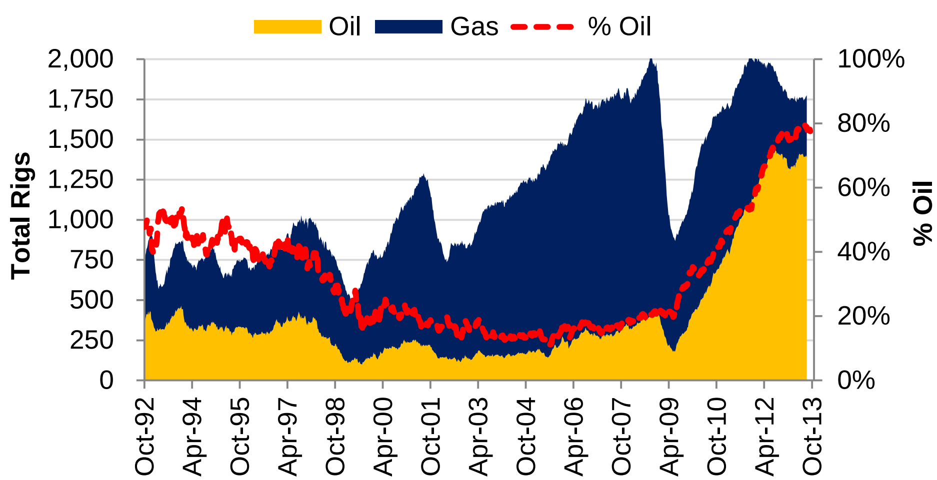
Current Industry Dynamics

Domestic Rig Count

U.S. Rig Count – Horizontal vs. Vertical



U.S. Rig Count – Oil vs. Gas



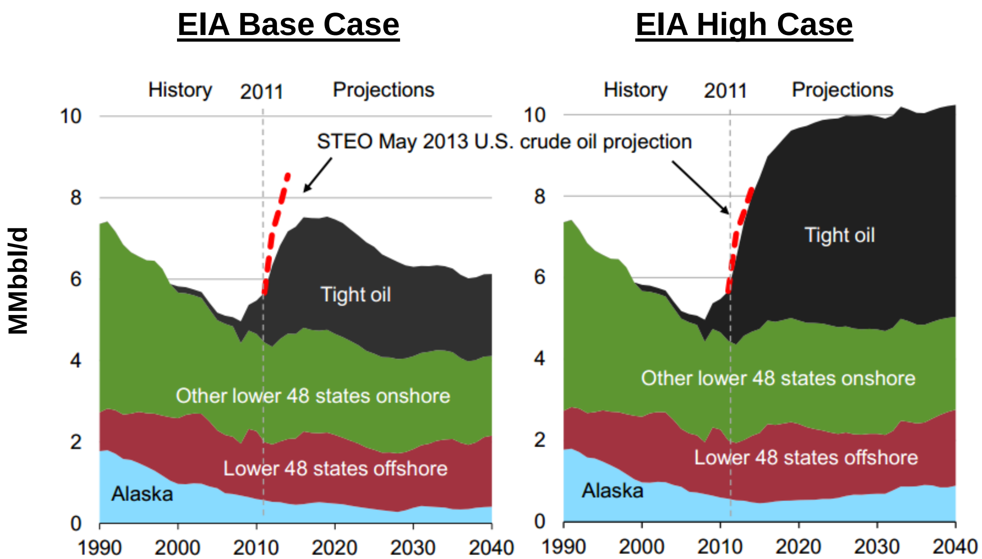
- **There has been a dramatic shift in rig activity over the last decade**
  - **Vertical drilling for primarily natural gas dominated activity in the U.S through 2006**
  - **Horizontal drilling took off in 2006 / 2007 timeframe and combined with hydraulic fracturing helped drive natural gas production higher, contributing to a collapse in natural gas prices in 2008**
  - **The rig count began increasing again in 2009, largely focused on oil production and liquids rich shale plays**
  - **Currently about 78% of drilling activity is focused on oil production**
  - **Horizontal drilling now comprises about 63% of the U.S. rig count**

TARGA

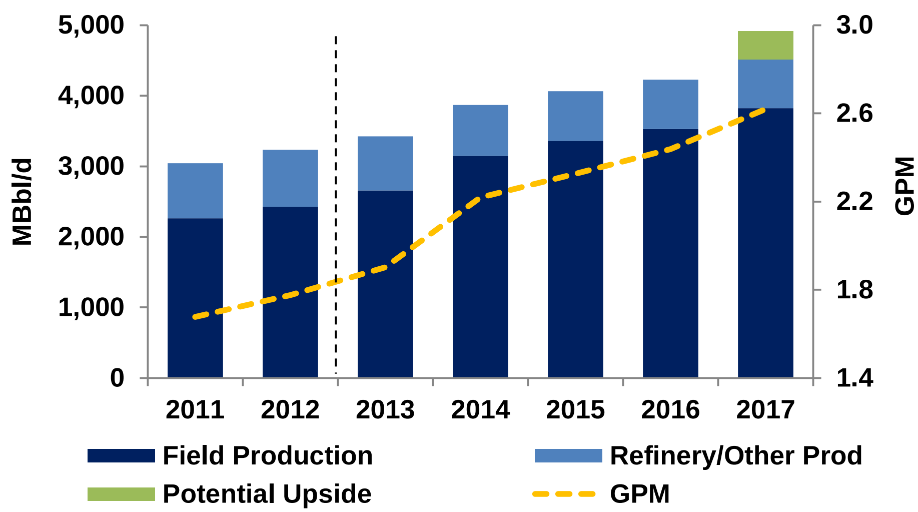
Source: Baker Hughes Incorporated

Shale Production Expected to Continue to Increase

U.S. Crude Supply by Source(1)



U.S. NGL Supply by Source(2)



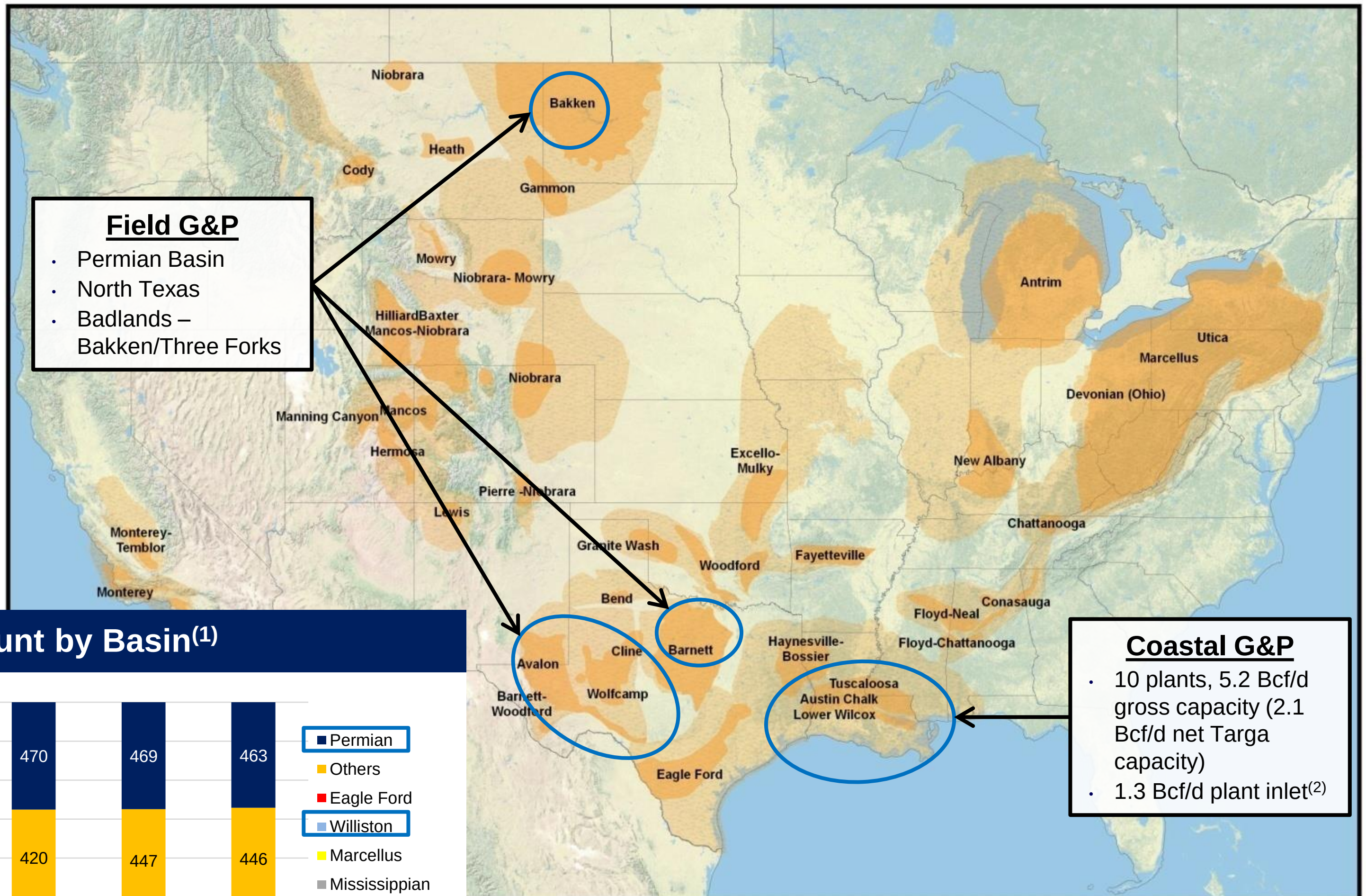
- **U.S. crude production has been on a significant upswing as producers starting realizing success in deploying the techniques of the shale gas boom in oil and liquids rich shale basins**
- **Industry and government forecasts indicate the the current drilling inventory in the U.S. will result in a continued increase in crude production for the foreseeable future**
  - **Producers in the Permian and other active crude plays are in the early innings of using horizontal drilling techniques**
- **Oil and liquids focused activity will continue to increase domestic NGL supply**
  - **Dramatic increase in number of highly efficient processing plants**
  - **Higher GPM**
  - **Increased demand for fractionation services**
  - **Exports likely needed to clear NGL supply (world class crackers come online in 2017+ to absorb excess ethane supply)**

TARGA

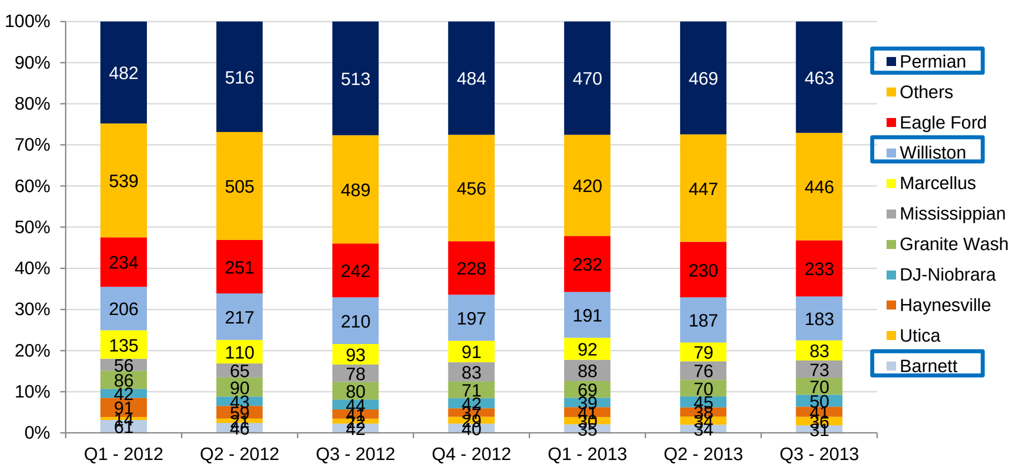
(1) *Source: EIA*
(2) *Source: EIA, En*Vantage, Wells Fargo, Targa estimates*

Targa's G&P Assets are Well Positioned

- Targa's G&P assets are located in and around some of the most active shale / resource plays, which is driving continued growth and expansion
- Field G&P assets are located in crude oil and liquids rich plays
- Field G&P gross processing capacity expanded from ~900 MMcf/d at YE 2012 to ~1,350 MMcf/d by YE 2014



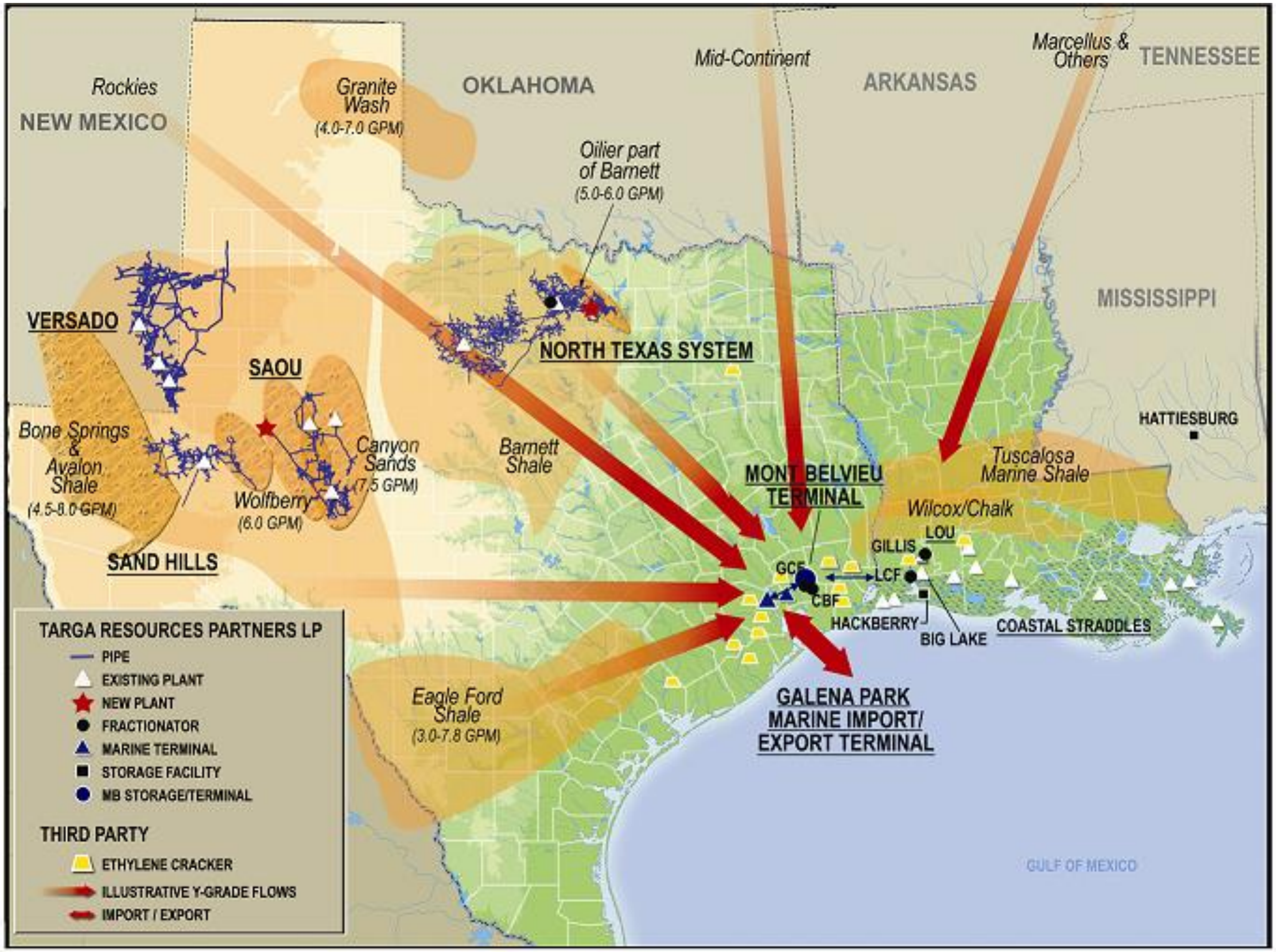
U.S. Land Rig Count by Basin[1]



(1) *Source: Baker Hughes Incorporated, as of October 11, 2013*
(2) *Reported volumes shown for quarter ended September 30, 2013 (gross Vesco volumes and net volumes from non-operated JVs)*

TARGA

Producer Activity Drives NGL Flows to Mont Belvieu



- NGL flows to Mont Belvieu expected to increase
- Recent pipeline conversion announcements will bring additional NGL volumes from the Utica/ Marcellus to the Gulf Coast
- Petrochemical investments, fractionation and export services will continue to clear additional supply

Increasing NGL supplies to Mont Belvieu are driving Targa's investments in additional fractionation, storage and export capacity

TARGA

Well Positioned for 2014 and Beyond

A Strong Footprint in Active Basins

- Leadership position in oil and liquids rich Permian Basin
- Bakken position capitalizes on strong crude oil fundamentals and active drilling activity
- Leadership position in the active portion of Barnett Shale "combo" play
- GOM and onshore Louisiana provide longer term upside potential for well positioned assets

And a Leading Position at Mont Belvieu

- Mont Belvieu is the NGL hub of North America
- Increased domestic NGL production is driving capacity expansions into and at Mont Belvieu
- Second largest fractionation ownership position at Mont Belvieu
- One of only two operating commercial NGL export facilities on the Gulf Coast linked to Mont Belvieu
- Position not easily replicated

Drive Targa's Long-Term Growth

- Approximately $1.9 billion in announced organic capex projects for 2013 and 2014
- Increased capacity to support multiple U.S. shale / resource plays
- Additional fractionation expansion to support increased NGL supply
- Increased connectivity to U.S. end users of NGLs
- Expansion of export services capacity for global LPG markets at Galena Park marine terminal

Investment Highlights

- Increasing scale and diversity
- Increasing fee-based margin
- Expected 7 - 9% NGLS distribution growth in 2014
- Expected TRGP dividend growth in excess of 25% in 2014
- 2014 adjusted EBITDA guidance of $740 - $760 million

TARGA

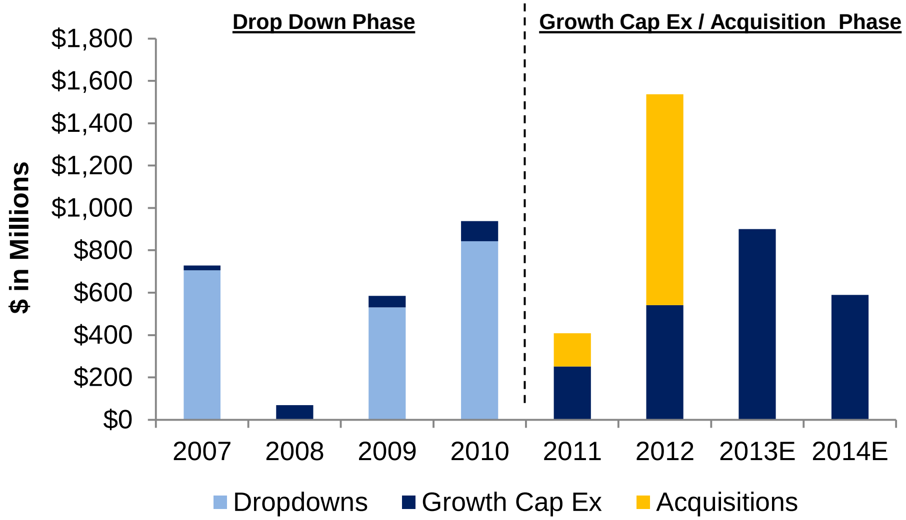
TARGA

Business Summary

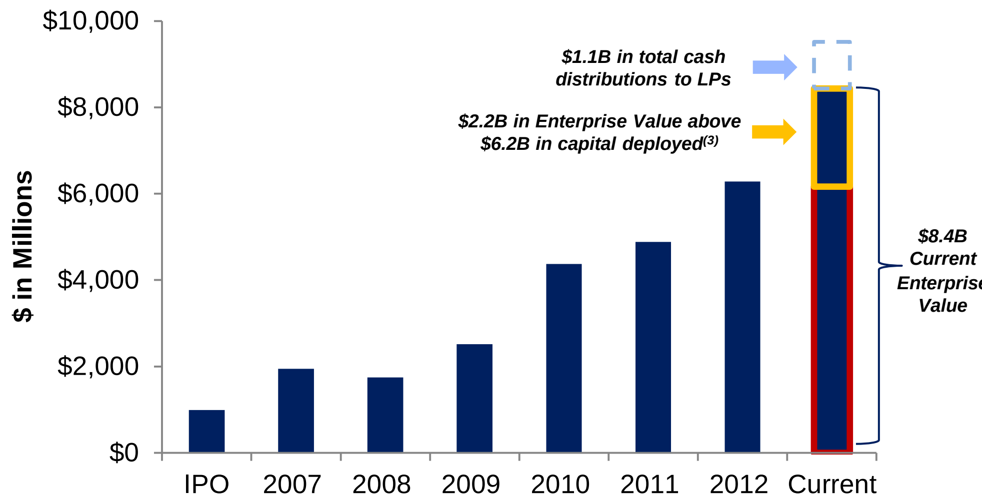
Joe Bob Perkins, CEO

Value Creation Since TRP's 2007 IPO

Capital Spending(1)(2)



TRP Enterprise Value



Recent Acquisitions

- **In addition to spending significant capital on organic growth opportunities, TRP has selectively acquired premier assets**

2012

- Badlands (Bakken, North Dakota) - $950 million
- Patriot Terminal (Houston Ship Channel, Texas)
- Big Lake gas processing plant (Big Lake, Louisiana)

2011

- Sound Terminal (Port of Tacoma, Washington) and Baltimore Terminal (Baltimore, Maryland)
- Channelview Terminal (Channelview, Texas)

- **At IPO, TRP's Enterprise Value was ~$1 billion**
  - Since IPO, TRP has grown despite commodity price and credit/capital markets volatility
  - Strategy initially focused on drop downs and then growth capital and acquisitions
- **$5.2 billion(1) deployed on growth and acquisitions**
- **TRP has a current Enterprise Value of $8.4 billion**
  - Implies $2.2 billion in additional value created for investors
- **Does not reflect $1.1 billion in cash distributions since IPO**

TARGA

(1) Assumes $900 million in growth Cap Ex in 2013
(2) Assumes $590 million in growth Cap Ex in 2014
(3) Equals ~$1 billion IPO value plus $5.2 billion in Cap Ex
Note: Enterprise Value calculated using current Market Cap as of October 29, 2013 and balance sheet data as of September 30, 2013

2013 – A Transformative Year for Targa

Strategy

- Continue to invest in our current gathering and processing businesses in active and growth oriented oil and gas producing basins
- Continue to invest in our leading fractionation and export presence in the Gulf Coast
- Effectively execute across a large, diverse business mix with favorable contracts and increasing fee-based businesses
- Identify and develop attractive new projects and acquisitions to drive future growth

Execution in 2013

- Approximately $900 million of growth Cap Ex
- Plant additions (in process) in the Permian, Bakken and North Texas
- 100 MBbl/d CBF Train 4 fractionator in service in Mont Belvieu
- Initial phase of LPG export expansion in service
- Badlands assets integrated, with crude gathered increasing 37% in Q3 2013 versus Q2 2013

Strong Position by YE 2013

- Fee-based margin greater than 50% for every quarter in 2013
- 947 MMcf/d of gross processing capacity in the Field G&P segment at YE 2013, with an additional 400 MMcf/d under construction
- Added 100 MBbl/d CBF Train 4, increasing gross fractionation capacity by 21%
- Expansions completed and under construction will increase export capacity from 1-1.5 MMBbl/month to 5.5-6 MMBbl/month
- Strong financial position with $824 million of liquidity and target range leverage
- TRP 2014 EBITDA guidance ~25% higher than 2013 EBITDA guidance[1]

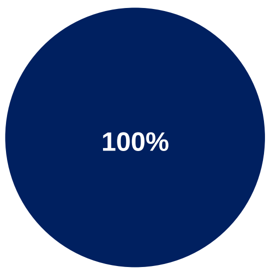
TARGA

(1) Calculated based on lower end of 2013E Adjusted EBITDA guidance range of $595 million and 2014E Adjusted EBITDA is the mid-point of the guidance range of $740 million to $760 million

2007 to 2013 – Diversifying Operating Margin Contributions

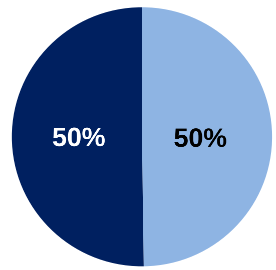
TRP Operating Margin by Division

Feb 2007 – IPO



■ Gathering & Processing

YTD 2013

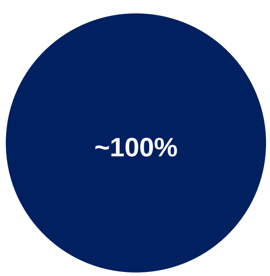


■ Gathering & Processing ■ Logistics & Marketing

- In 2007 when TRP completed its IPO, 100% of operating margin was only one Gathering & Processing System[(1)]
- YTD 2013, TRP's two divisions (17 business units) are contributing equally to Operating Margin
- TRP has transformed from a Gathering & Processing company at IPO to a diversified midstream company

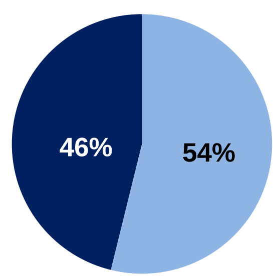
TRP Operating Margin by Type

Feb 2007 – IPO



■ Non Fee-Based Margin

YTD 2013



■ Non Fee-Based Margin ■ Fee-Based Margin

- 100% of margin in 2007 was non-fee-based
- Since 2007, the large majority of Targa's growth and acquisition capital has been spent on fee-based assets[(1)]
- In Q3 2013, 57% of margin was fee-based
- Increased fee-based margin allows Targa to fund projects at a lower cost of capital and underpins cash flow stability

TARGA

(1) *While at the same time, including fee-based services in POP contracts*

Major Announced Capital Projects

- Approximately $1.9 billion of announced projects online in 2013 and 2014
- Approximately $1 billion of projects completed in 2013 and $900 million in 2014
- Additional high quality growth projects under development for 2014 and beyond

G&P Growth Projects	Total CAP EX ($ millions)	2013 CAP EX ($ millions)	2014 CAP EX ($ millions)	Actual / Expected Completion	Primarily Fee-Based
Gathering & Processing Expansion Program - 2013 / 2014[1]	$125	$75	$50	2013 / 2014	
North Texas Longhorn Project (200 MMcf/d)	150	40	20	Q2 2014	
SAOU High Plains Plant (200 MMcf/d)	225	125	85	Mid 2014	
Badlands Expansion Program - 2013 / 2014	350	200	150	2013 / 2014	✓
Other	40	25	15		
Total G&P Projects	**$890**	**$465**	**$320**		**$350**

Downstream Growth Projects	Total CAP EX ($ millions)	2013 CAP EX ($ millions)	2014 CAP EX ($ millions)	Actual / Expected Completion	Primarily Fee-Based
Petroleum Logistics Projects - 2013 / 2014	$75	$40	$35	2013 / 2014	✓
CBF Train 4 Expansion (100 MBbl/d)	385	120	20	Mid 2013	✓
International Export Project	480	250	165	Q3 2013 / Q3 2014	✓
Other	75	25	50		✓
Total Downstream Projects	**$1,015**	**$435**	**$270**		**$1,015**
Total Projects	**$1,905**	**$900**	**$590**		**$1,365** [2]

(1) *Includes additional spending in both North Texas and Permian Basin*
(2) *~$1.4 billion of fee-based capital, 72% of listed projects to be completed in 2013 and 2014*

TARGA

Major Capital Projects Under Development

- **Over $1.5 billion of additional opportunities are in various stages of development**
- **Opportunities include additional infrastructure in both G&P and Downstream**
- **Increasing NGL supplies across the country will continue to drive the need for more processing, fractionation and connectivity**

Additional Growth Opportunities	CAP EX ($ millions)	Estimated Timing	Primarily Fee-Based
Badlands Additional Gas Processing Plant *			✓
Badlands Expansion Program			✓
Permian Expansion Program			
CBF Train 5 Expansion (100 MBbl/d)			✓
CBF Train 6 Expansion (100 MBbl/d)			✓
Condensate Splitter			✓
Other Projects			primarily
Total	**$1,500+**	**2015 and beyond**	

** May be 2014*

TARGA

Projects Recently Placed in Service

Cedar Bayou Fractionators Train 4

Total CAP EX	2013 CAP EX	Completed
$385MM	$120MM	Q3 2013

International Export Expansion

Total CAP EX	2013 CAP EX	Phase I Actual / Phase II Exp.
$480MM(1)	$250MM(1)	Q3 2013 / Q3 2014

TARGA

(1) *Includes Phase I and Phase II*

Responsible Growth - Safety and Environmental Summary

Targa approaches regulatory compliance in a proactive manner by hiring and retaining excellent people, by providing them with training and resources to be successful, and by holding each and every Targa employee accountable for our ES&H performance.

Targa Recognized for ES&H Performance

- **The Gas Processors Association (GPA) collects Safety Statistics from 40 companies in our Division. Targa 2012 safety statistics were better than the average of 40 companies in our GPA Division**

Year	GPA Avg.	Targa
2012	0.95	0.66
2011	1.19	0.54
2010	1.62	0.98

OSHA Recordable Rate

- **TRP's Abilene, Bridgeport and Gladewater Transports all received the National Private Truck Council (NPTC) 2013 Fleet Safety Award**
- **TRP chosen as the EPA Natural Gas STAR 2011 Gathering and Processing Partner of the Year for its voluntary efforts to reduce methane emissions**
- **TRP won the GPA Presidents Award for Safety Improvement for 2011**
- **The National Safety Council presented the Safety Leadership Award to Monument, Saunders and Yscloskey Gas Plants for 2011**
- **TRP received the National Safety Council Occupational Excellence Achievement Award for 2011**
- **TRP Transports LLC won 3rd place for Large Mixed Operation in the 2012 NPTC Fleet Safety Awards**
- **TRP received 2013 National Private Truck Council's Second Place Safety Award for Mixed Large Operation**

NaturalGas EPA POLLUTION PREVENTER

GPA GAS PROCESSORS ASSOCIATION

NATIONAL SAFETY COUNCIL

TARGA

TARGA

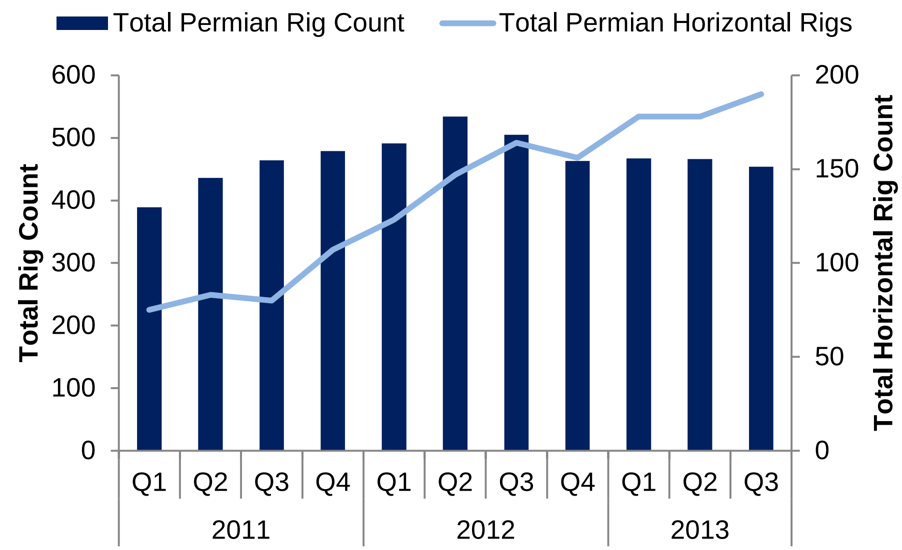
Gathering & Processing Division Highlights

Permian Basin Growth Overview

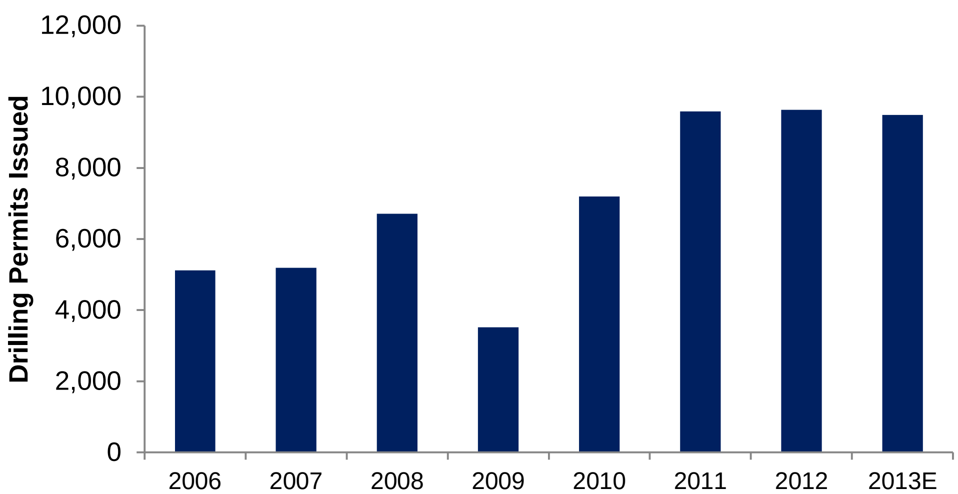
Growth Drivers

- **Permian Spraberry/Wolfcamp is the second largest oil field in the world with total recoverable reserves of 50 BBoe[1]**
- **Improved drilling techniques driving a resurgence of oil production in Permian Basin**
- **Both multi-stacked vertical pay and horizontal wells, with increased use of horizontal wells and increased density expected to further increase production**
- **Significant midstream investment and development infrastructure required to keep pace with production**
- **Targa's assets across the basin are in areas with active drilling in the Spraberry, Wolfcamp, Wolfberry, Cline, Canyon Sands, Bone Spring and Avalon shale plays**

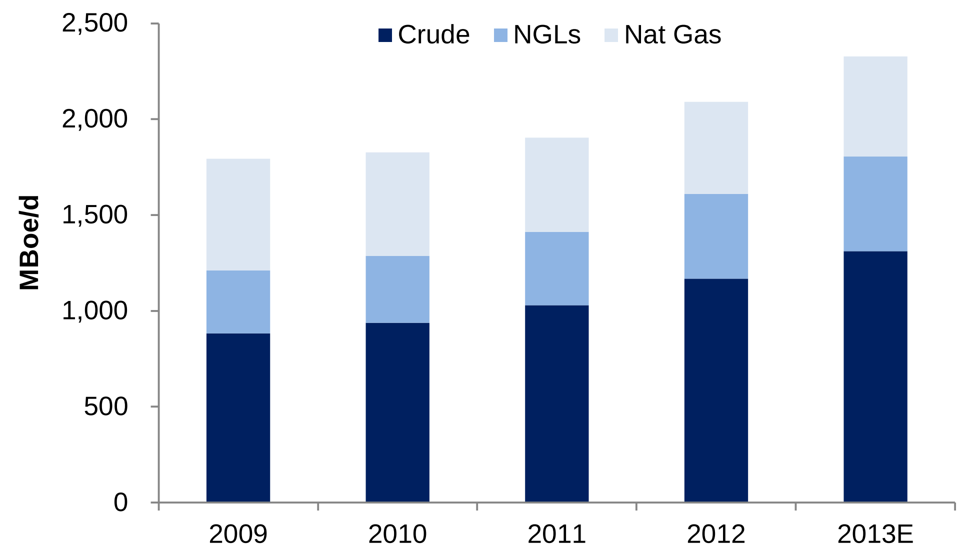
Permian Basin Horizontal Drilling Rigs[2]



Permian Basin Permitting Activity[3]



Permian Basin Daily Production[4]

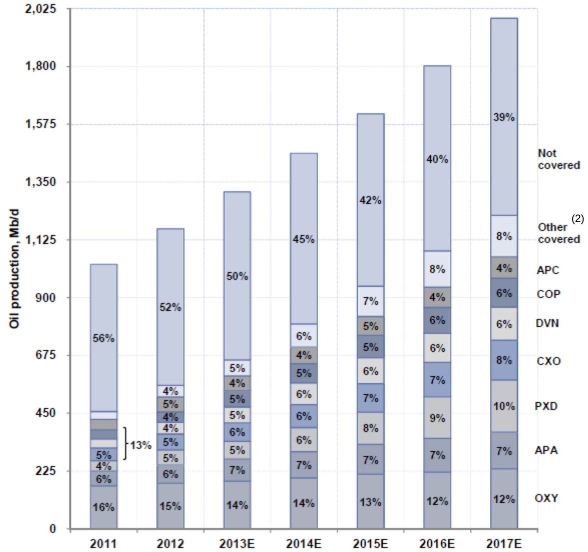


TARGA

(1) *Source: Pioneer Natural Resources Investor Presentation, October 2013*
(2) *Source: Baker Hughes Incorporated as of September 30, 2013*
(3) *Source: Railroad Commission of Texas. 2013E permitting activity is annualized January through August activity*
(4) *Source: Goldman Sachs Investment Research, IHS, Texas Railroad Commission, New Mexico Oil Conservation Division*

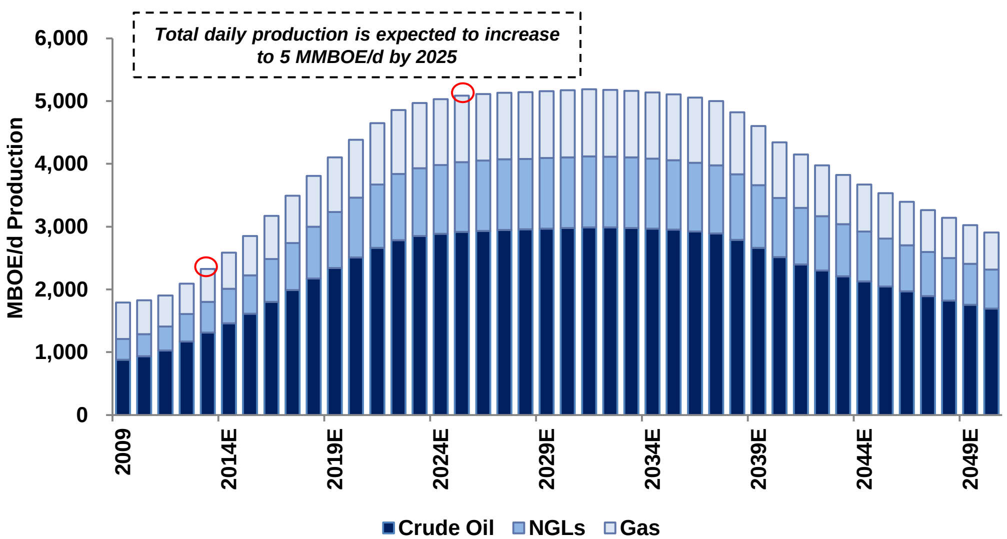
Permian Basin Production Growth Forecast

Permian Basin Production Growth Forecast through 2017(1)



- Producer activity and resulting production in the Permian Basin is expected to increase in 2014 and beyond
- Targa is well positioned with assets across the Permian Basin to support producer activity and increasing production

Permian Basin Production Growth Forecast through 2049(3)



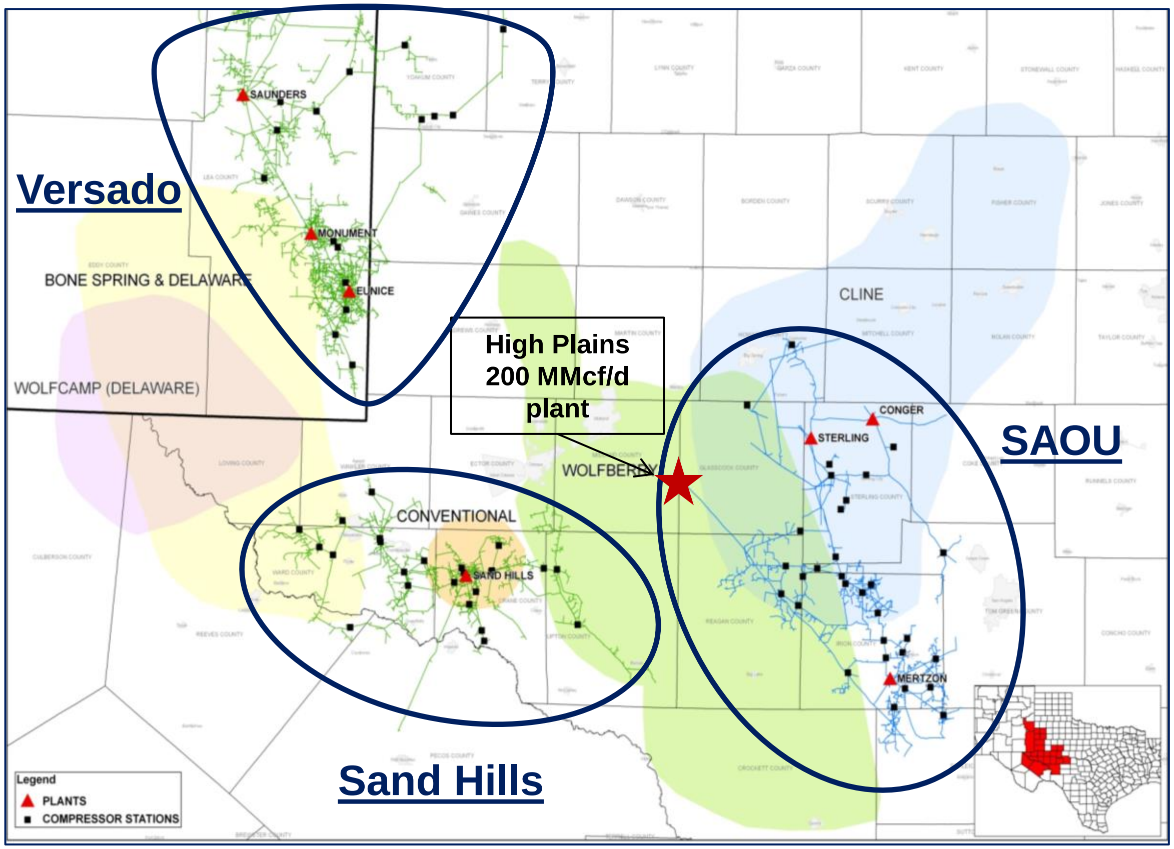
- Multi-decade production growth is expected in the Permian Basin with 58 Bboe of potential resource in the basin
- Estimated production growth from 2013 to 2018:

	2013		2018		
	MBOE/d	% of Total	MBOE/d	% of Total	CAGR
Crude	1,312	56%	2,173	57%	11%
NGLs	493	21%	823	22%	11%
Nat gas	523	22%	812	21%	9%
Total	**2,328**	**100%**	**3,808**	**100%**	**10%**

TARGA

(1) Source: Goldman Sachs Global Investment Research, Company data
(2) "Other Covered" includes EOG, LPI, AREX, ATHL and ROSE
(3) Source: Goldman Sachs Global Investment Research, IHS, Texas Railroad Commission, New Mexico Oil Conservation Division

Targa's Permian Basin Systems Across Broad Active Plays

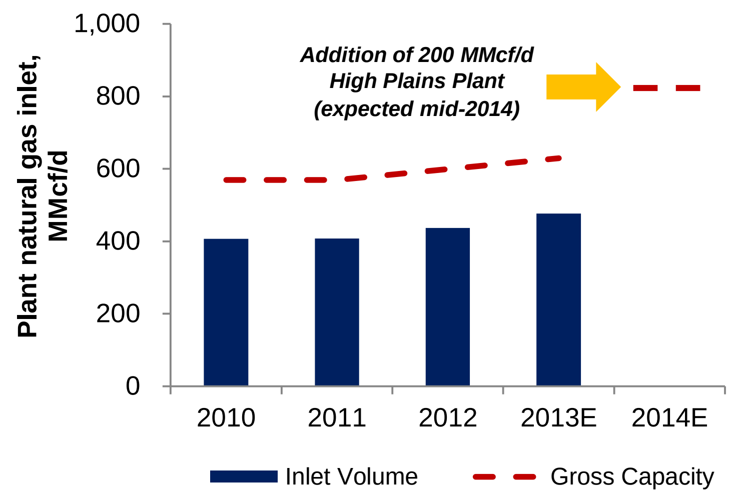


	Gross Processing Capacity (MMcf/d)[(1)]	Q3 2013 Inlet Volume (MMcf/d)[(2)]	Pipeline Miles[(3)]	Recovered GPM
SAOU	169	164	1,690	6.0+
Sand Hills	180	153	1,445	4.5 - 9.5
Versado	280	159	3,260	4.0 - 5.0
Total	629[(4)]	477	6,395	

Permian Growth Continues

- **2013 inlet volumes are expected to be meaningfully higher than 2012 at SAOU and Sand Hills**
  - Versado volumes were expected to approximate 2012 volumes, but the temporary impact of a fire at Saunders in Q3 will result in reduced volumes YoY
- **2014 inlet volumes are expected to be meaningfully higher than 2013 in each of SAOU, Sand Hills and Versado**
  - 60 MMcf/d of recent expansions essentially full
  - Expansions under construction:
    - 200 MMcf/d High Plains Plant expected to be online in mid-2014

Permian Basin Throughput and Capacity



TARGA

(1) Approximate as of September 30, 2013
(2) Approximate as of the quarter ended September 30, 2013
(3) Approximate as of September 30, 2013
(4) Gross processing capacity varies as GPM increases and decreases

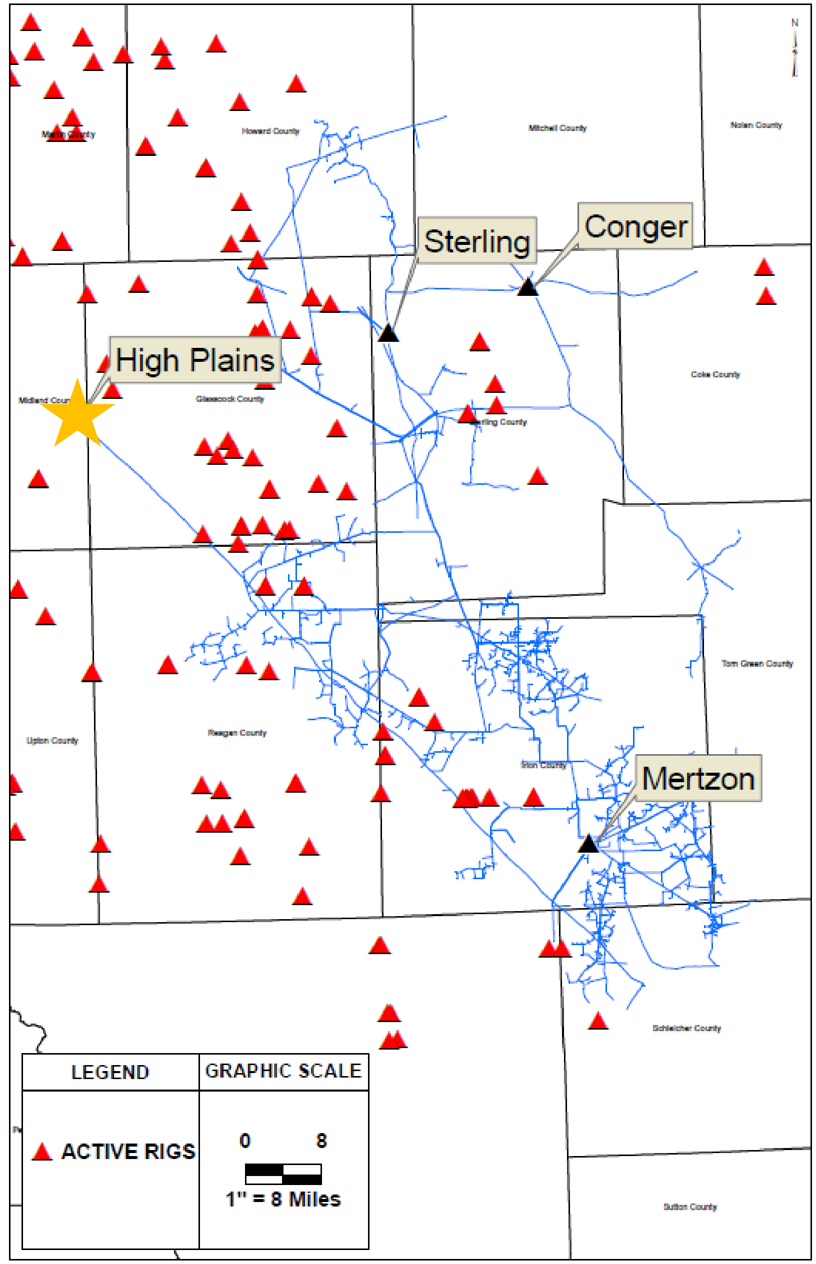
Activity Around SAOU

SAOU Overview

- **Activity around SAOU is robust, with producers increasing their horizontal drilling activity**
- **Current system footprint includes 1,690 miles of pipeline and 169 MMcf/d gross processing capacity**
  - Completed a 30 MMcf/d processing expansion in Q1 2013
- **200 MMcf/d High Plains Plant and expanded gathering system under construction**
  - $225 million project
  - Plant expected to be complete in 2Q 2014
  - Supported by multiple producers with active drilling programs
- **After completion of the High Plains Plant, SAOU will have total gross processing capacity of ~369 MMcf/d**
  - SAOU gross processing capacity will have increased by ~165% since the beginning of 2013

Well Permitting Activity(2)	
2011	**3,812**
2012	**4,220**
2013 YTD	**3,311**

Rig Activity Around SAOU(1)



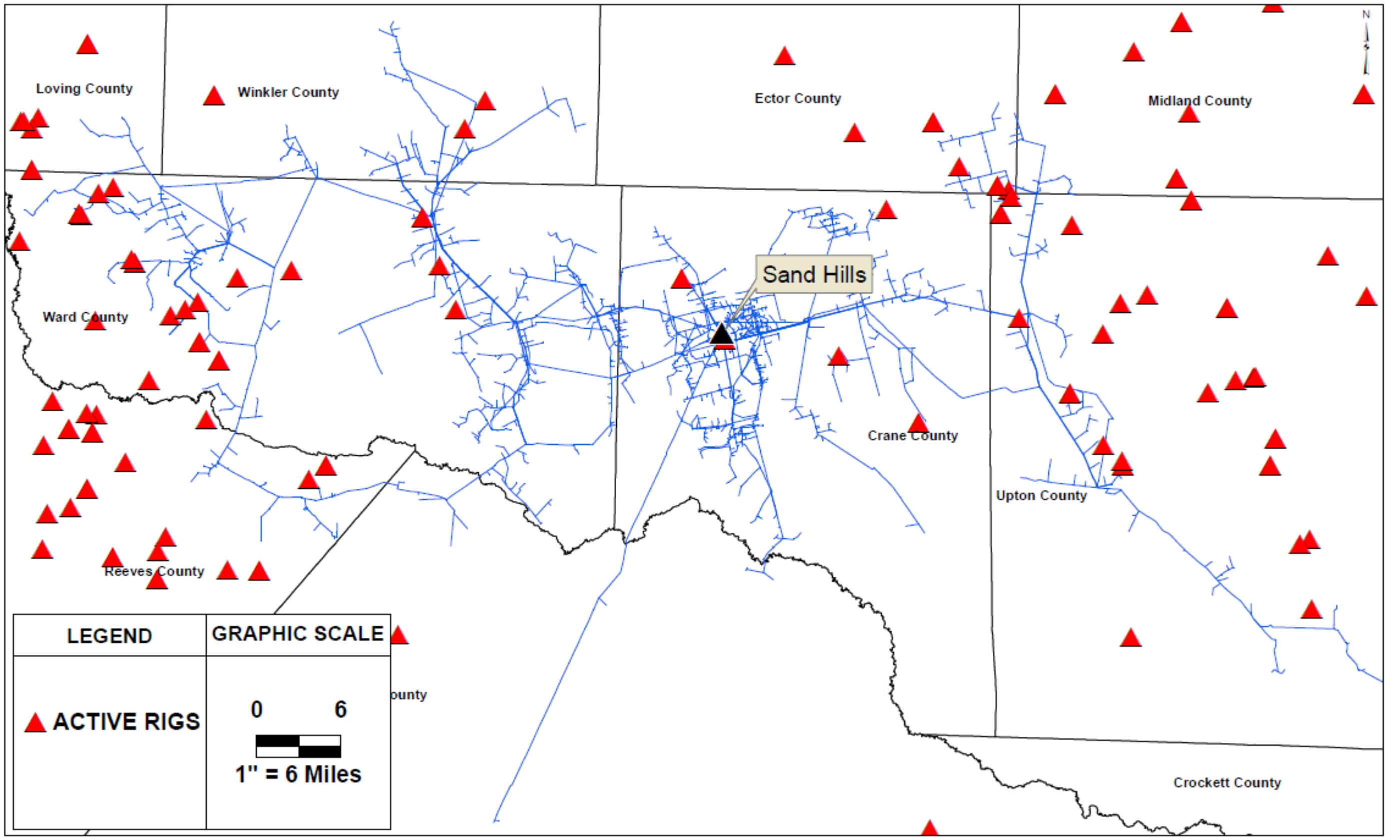
TARGA

(1) *Source: Drillinginfo; includes Coke, Crockett, Glasscock, Howard, Irion, Martin, Mitchell, Reagan, Schleicher, Sterling & Tom Green*

(2) *Source: Drillinginfo. As of October 16, 2013*

Activity Around Sand Hills

Rig Activity Around Sand Hills[1]



Overview

- **Sand Hills footprint includes 1,445 miles of pipeline and 180 MMcf/d gross processing capacity**
  - Completed a 30 MMcf/d processing expansion in Q4 2012
- **Re-development in the Central Basin and unconventional Bone Spring and Wolfberry development is driving increased activity**
  - Producers are active across the system

Well Permitting Activity[2]	
2011	**2,645**
2012	**4,568**
2013 YTD	**3,390**

(1) *Source: Drillinginfo; includes Crane, Ector, Loving, Midland, Pecos, Reeves, Upton, Ward & Winkler Counties, TX*
(2) *Source: Drillinginfo. As of October 16, 2013*

Activity Around Versado

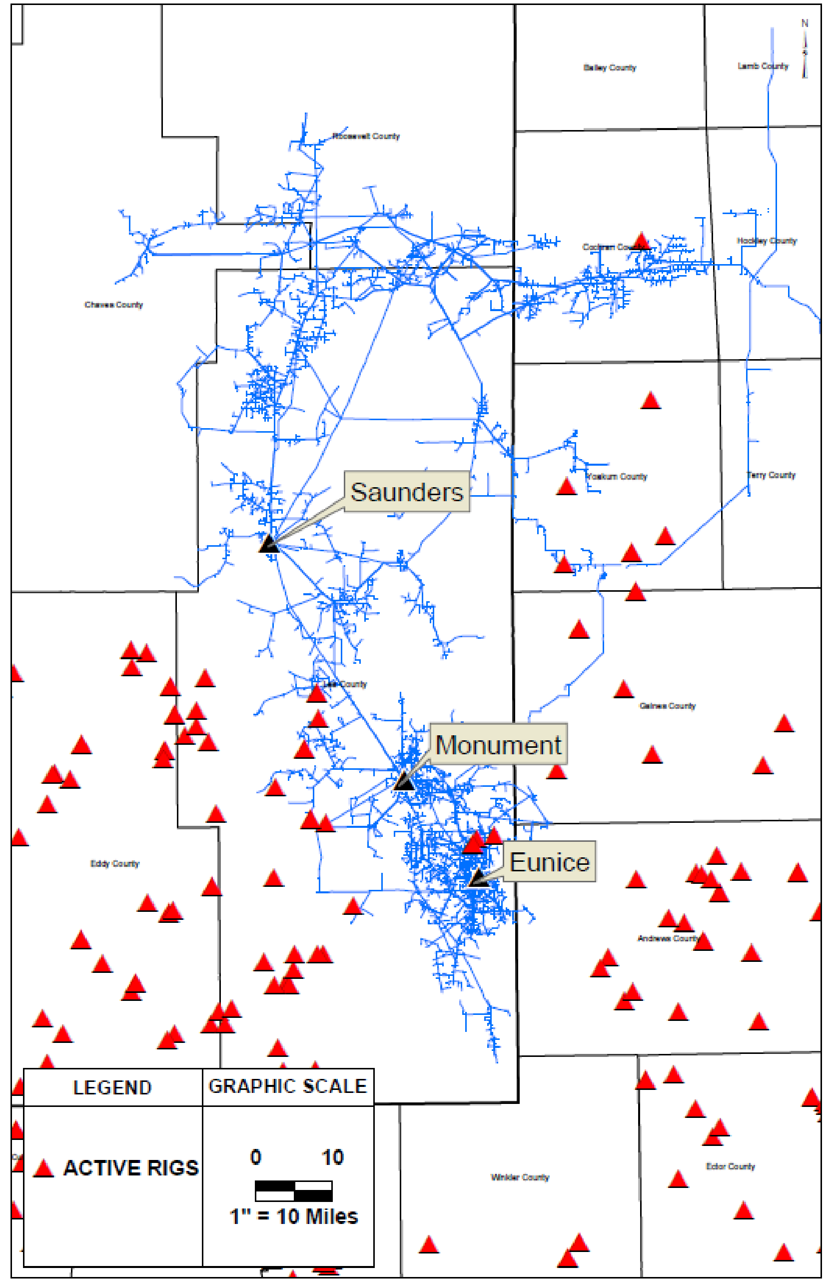
Overview

- Versado footprint includes 3,260 miles of pipeline and 280 MMcf/d gross processing capacity(2)
- Re-development in the Central Basin and unconventional Bone Spring and Wolfberry activity is driving increased activity

Well Permitting Activity(3)	
2011	2,692
2012	2,394
2013 YTD	1,960

- Expanding gathering footprint to the southwest of Monument and Eunice
- Q3 2013 activity impacted by a fire at the Saunders Plant, which is expected to be back online in Q4 2013

Rig Activity Around the Versado System(1)



TARGA

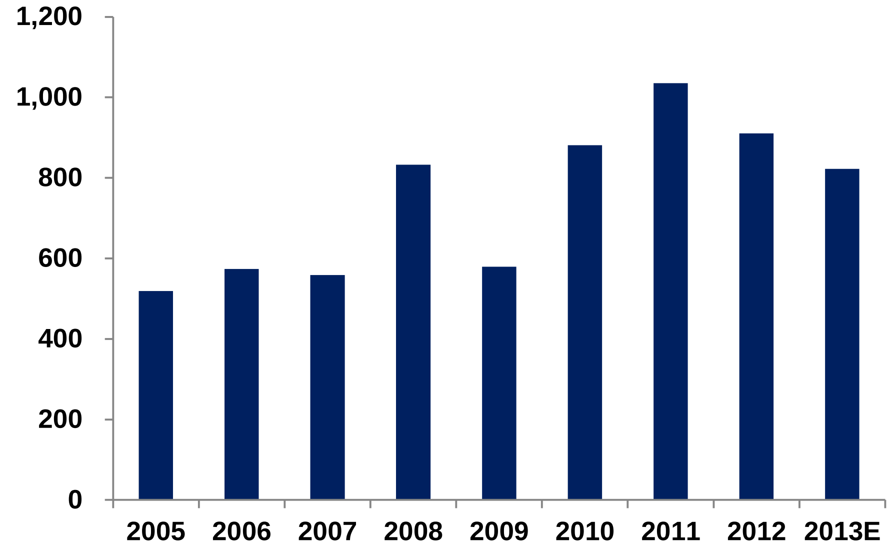
(1) Source: Drillinginfo; includes Andrews, Cochran, Gaines, Hockley, Terry & Yoakum Counties, TX and Chaves, Lea & Roosevelt Counties, NM
(2) Gross processing capacity varies as GPM increases and decreases
(3) Source: Drillinginfo. As of October 16, 2013

North Texas Growth Overview

Highlights

- **~4,200 miles of gathering pipeline reaching 13 counties; two processing plants with capacity of 278 MMcf/d; fractionation capacity of ~15 MBbl/d**
- **Volume continues to trend higher due to improvements in horizontal drilling and multi-staged completions in the Barnett shale**
  - Higher initial production rates
  - Marble Falls production in Jack and Palo Pinto counties
  - Permitting now focused on northern liquids-rich regions, where Targa has a strong competitive position

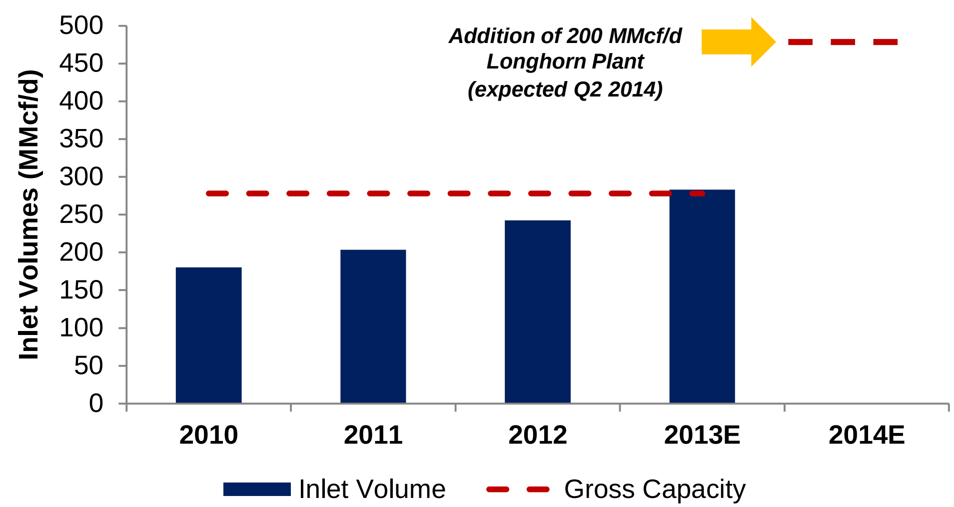
Selected North Texas Well Permits[(1)]



Growth Drivers & Projects

- **2014 inlet volumes expected to higher than 2013**
- **200 MMcf/d Longhorn Plant under construction, in service Q2 2014**
- **Adding infrastructure to expand system capacities for active liquids-rich regions**
  - **New and expanded compressor stations**
  - **Low pressure and high pressure lines**

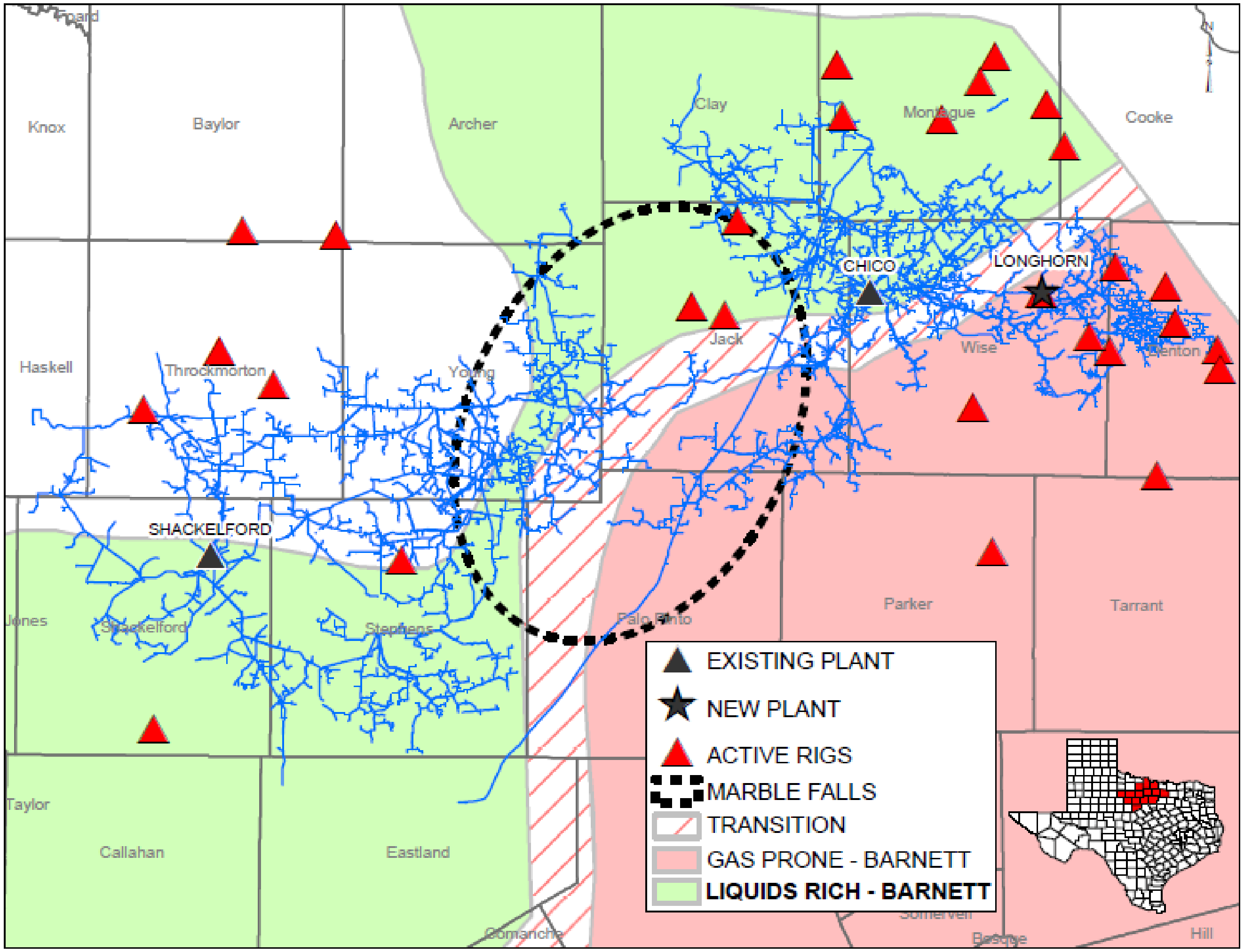
North Texas Throughput and Capacity



TARGA (1) *Source: Drillinginfo. Includes: Montague, Cook, Clay and Wise counties. 2013E permitting activity is annualized January through September activity*

North Texas – Well Positioned for Growth

Rig Activity in North Texas(1)



Liquids-Rich Barnett Shale and Marble Falls Driving Growth

- **Targa's assets are well positioned to access the active liquids-rich portion of the Barnett Shale and the Marble Falls play**
- **Barnett volumes continue to trend higher as improvements in horizontal drilling and multi-staged frac completions result in higher initial production rates**
- **Marble Falls play in Jack and Palo Pinto counties leverages existing system, while providing expansion opportunities**

TARGA

(1) *Source: Drillinginfo; includes Archer, Clay, Cooke, Denton, Eastland, Haskell, Jack, Jones, Montague, Palo Pinto, Parker, Shackelford, Stephens, Throckmorton, Wise & Young Counties, TX*

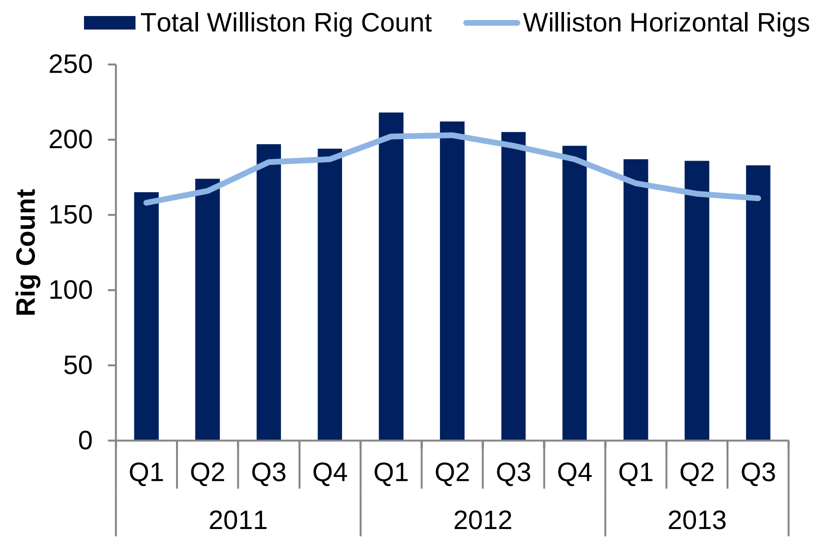
(2) *Source: Drillinginfo. As of October 16, 2013*

Williston Basin Growth Overview

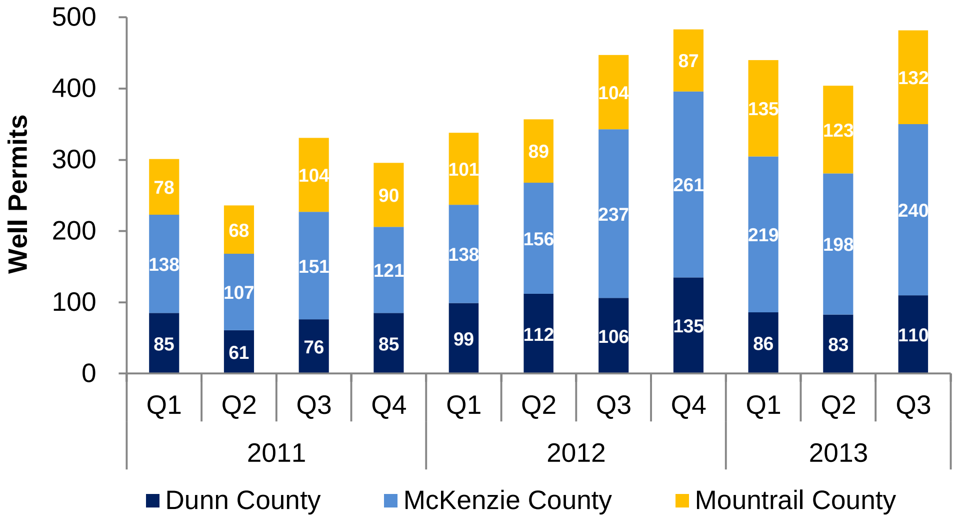
Growth Drivers

- Current estimates of recoverable Bakken/Three Forks oil range up to 24 BBOE
- Producer learning curve improving IPs, type curves, and reserves per well
- Increased resource potential from additional benches of the Three Forks formation and downspacing capabilities result in more wells per drilling unit
- Shift to pad drilling and completions driving efficiencies
- Improving crude oil realizations as takeaway capacity increases from the basin via rail and pipeline
- Targa's assets are in areas with active drilling in McKenzie, Dunn and Mountrail counties in North Dakota

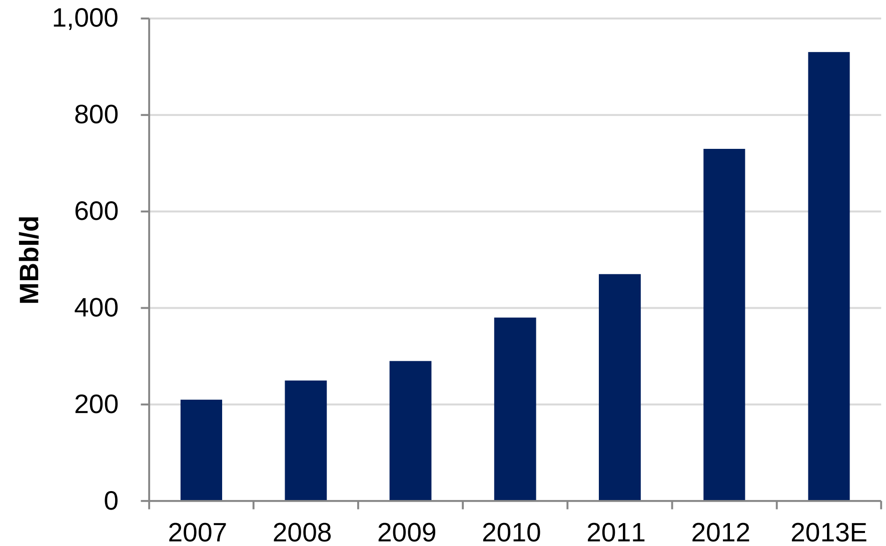
Williston Rig Activity(1)



Williston Basin Permitting Activity(2)



Bakken/Three Forks Oil Production(3)

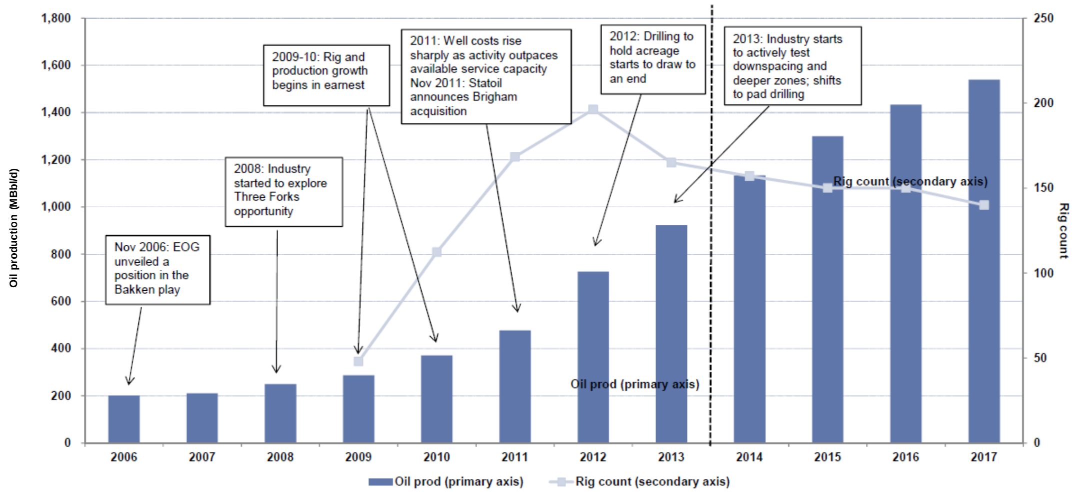


TARGA

(1) Source: Baker Hughes
(2) Source: North Dakota Industrial Commission, Oil and Gas Division
(3) Source: Goldman Sachs Global Investment Research, IHS, Baker Hughes, Company data

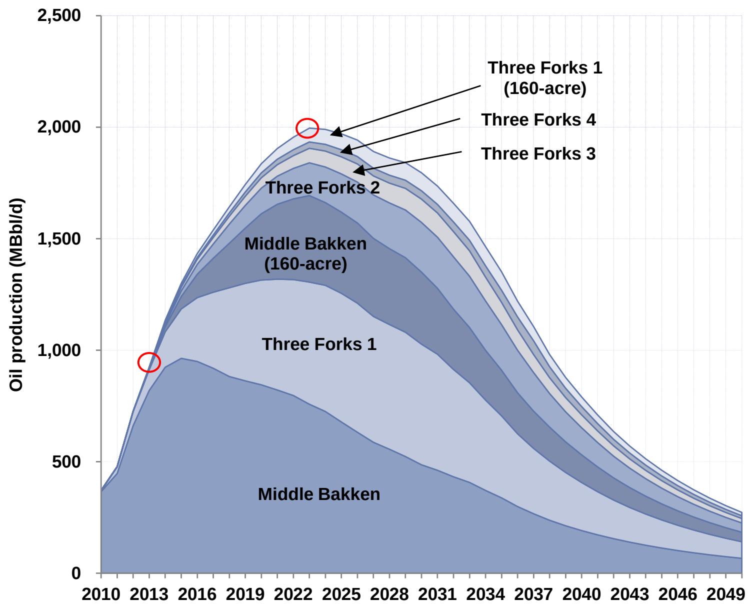
Bakken/Three Forks Production Growth Forecast

Bakken/Three Forks Production Growth Forecast through 2017(1)



- There has been a pronounced increase in production from the Bakken/Three Forks over the last 7 years
- 2013 was a game changer in terms of producers testing downspacing and deeper zones, and shifting to pad drilling
- With a shift to pad drilling, rig count is likely to continue coming down going forward, but production is expected to increase

Bakken/Three Forks Production Growth Forecast through 2049(2)



- Factors driving bullish forecasts for Bakken production going forward:
  - Resource expansion via delineation of deeper zones and tighter spacing
  - More widespread initiation of production from pads that bring on multiple wells
- Estimated production growth from 2013 to 2023:

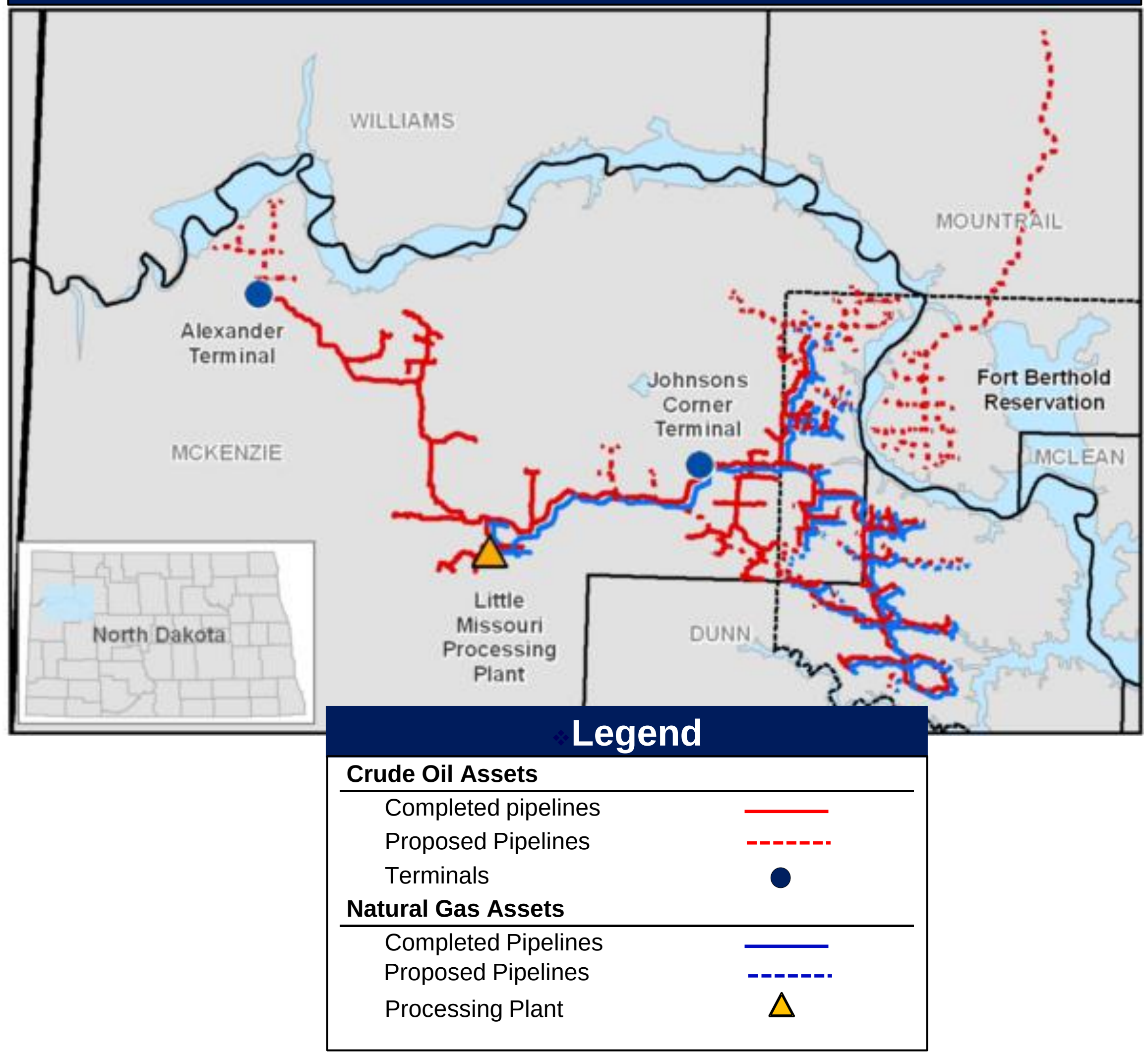
	2013	2023	
	MBbl/d	MBbl/d	CAGR
Oil	922	1,995	8%

(1) Source: Goldman Sachs Global Investment Research, IHS, Baker Hughes, Company data
(2) Source: Goldman Sachs Global Investment Research, IHS, NDIC Oil and Gas Division, DNRC Montana Board Oil and Gas, Company data

Badlands – High-Quality, Fee-Based Assets

- **System currently consists of oil gathering pipeline and terminal system, and natural gas gathering and processing operations, in McKenzie, Dunn and Mountrail Counties, North Dakota**
  - Additional development ongoing across all areas of operations
- **The System's trunkline and initial laterals are complete with expectations to continue to increase the miles of pipe through 2013 and 2014**
- **Rich natural gas is delivered to Little Missouri Processing Plant**
  - Residue natural gas delivered to Northern Border Pipeline
- **Johnsons Corner and Alexander Terminals currently provide multiple delivery options**
  - Three-lane (being expanded to five-lane) truck loading station at Johnsons Corner Terminal (40,000 Bbl tank capacity) for truck to rail capability as well as interconnect to Four Bears Pipeline owned by Bridger Pipeline, LLC, Tesoro Logistics LP and BakkenLink Pipeline LLC
  - Alexander Terminal (30,000 Bbl tank capacity) interconnected to Enbridge North Dakota Pipeline

System Map



TARGA

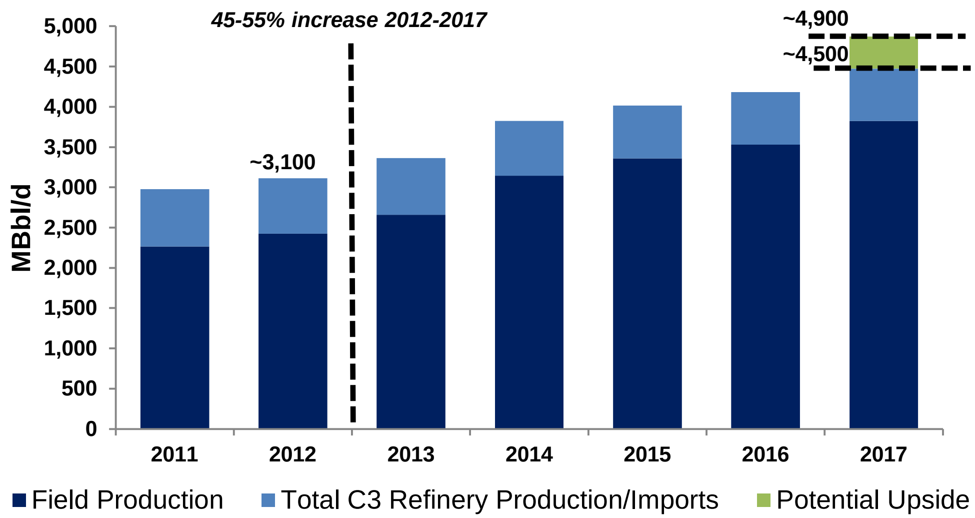
Badlands – The First 9 Months

Strategy	◆ Continue to build-out gathering system for existing dedicated acreage to grow Targa system volumes ◆ Improve the quality of acquired assets and operations ◆ Provide producers with multiple interconnect options for delivering crude to market ◆ Continue to identify opportunities to add more dedicated acreage for crude and gas, and deploy capital on attractive projects that will continue to grow Targa's footprint ◆ Improve gas system operations and processing capacity to provide alternatives to flaring
Progress	◆ Crude oil gathered increased by 37% QoQ in Q3 2013, 21% QoQ in Q2 2013, and is expected to increase by 20+% in Q4 2013 ◆ Operation of first 20 MMcf/d gas plant improved; second 20 MMcf/d gas processing plant is operational; TRP is currently evaluating adding a new plant
Challenges	◆ A difficult winter and wet spring environment slowed progress in Q1 and Q2 2013 ◆ Issues with the gas stream quality from producer wells impacted processing plant efficiency ◆ Progress is slower than was initially expected in right-of-way negotiations, permitting, etc. on the Reservation
Overall	◆ Long-term Bakken and Three Forks potential even more attractive than at acquisition close (better initial production rates, better projected recoveries per well, more wells per drilling unit, etc.) ◆ With legislative changes and other pressures on flaring, opportunities to grow TRP's gas gathering and processing footprint are enhanced ◆ Affirm guidance that the acquisition expected to become accretive to TRP in 2014

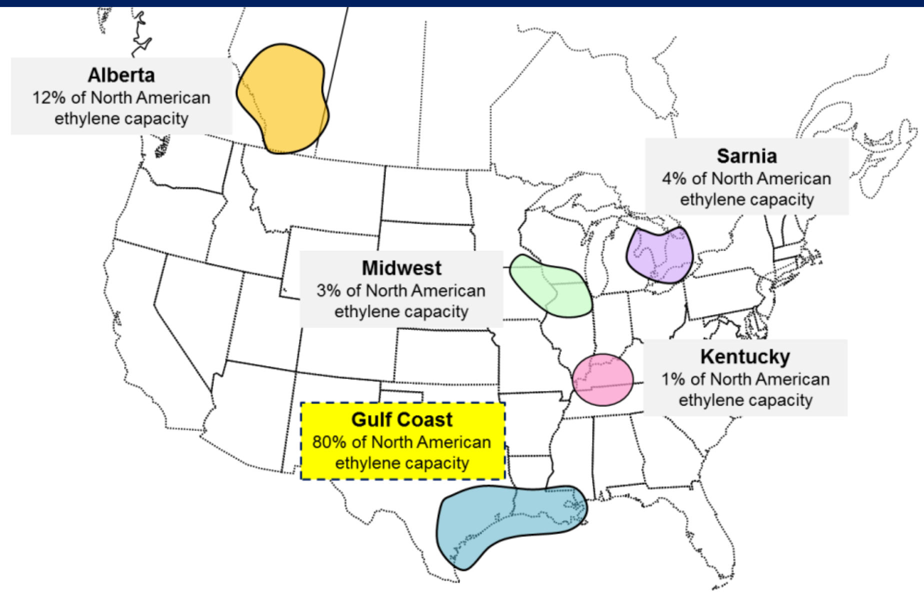
Logistics & Marketing Division Highlights

NGL Supply Flows to Gulf Coast Continue to Increase

United States NGL Supply[1]



US Gulf Coast NGL Demand Center[2]

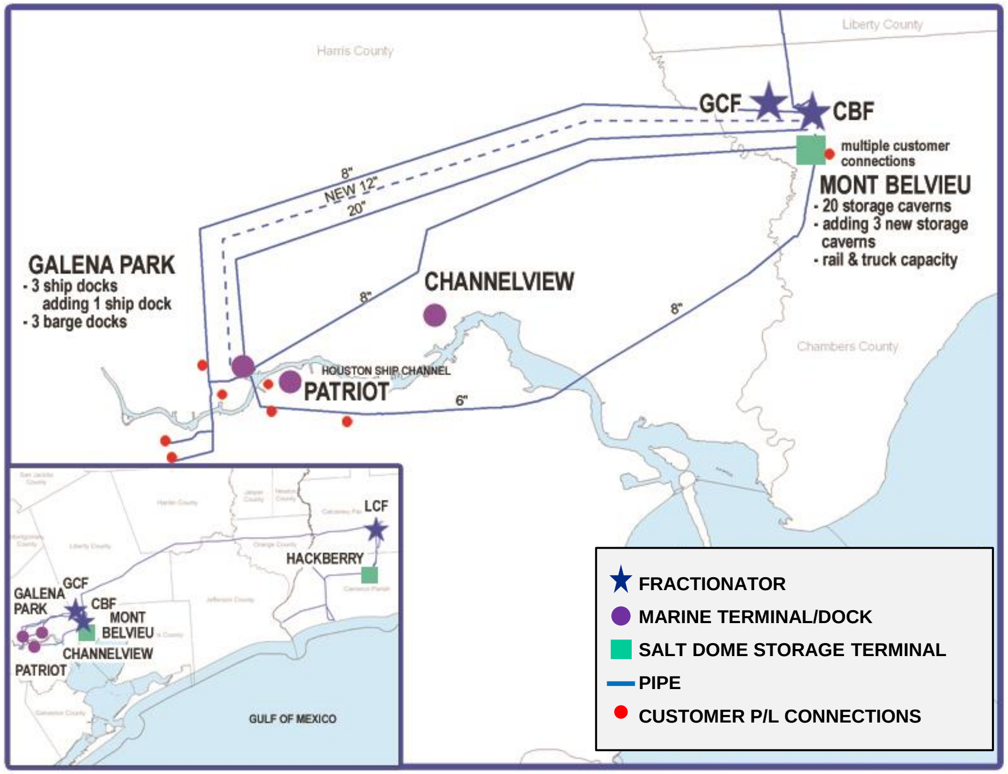


- **NGL supply projected to increase between 45-55% from 2012 through 2017**
  - Increase from 3,100 Mbbl/d in 2012 to 4,500-4,900 Mbbl/d in 2017 represents an 8-10% CAGR
- **Much of this new NGL supply will flow to Mont Belvieu, the NGL hub of North America**
  - Potential upside could come from the Appalachia region (Marcellus/Utica); and/or light sweet crude production with associated NGLs (Permian, Bakken, Eagleford)
  - Surplus supply of NGLs on the Gulf Coast will drive exports of certain products
- **Majority of petrochemical users are located along the Gulf Coast, and petrochemical expansions will play a prominent role in consuming increased NGL supply**
  - Ethane demand will continue to increase versus naphtha as petrochemical companies maximize ethane consumption in existing and new facilities
  - World class cracker expansions are expected to come online in 2017
  - Almost all of the greenfield and brownfield cracking capacity expansions are based along the Gulf Coast

TARGA

*(1) Source: En*Vantage, Wells Fargo, Targa estimates*
*(2) Source: En*Vantage*

Logistics Assets – Extensive Gulf Coast Footprint



Fractionators

		Gross Capacity (MBbl/d)	Net Capacity (MBbl/d)[1]
CBF - Mont Belvieu	Trains 1-3	253	223
	Backend Capacity	40	35
	Train 4	100	88
GCF - Mont Belvieu		125	47
Total - Mont Belvieu		518	393
LCF - Lake Charles		55	55
Total		**573**	**448**

Other Assets

Mont Belvieu

30 MBbl/d Low Sulfur/Benzene Treating Natural Gasoline Unit

26 Underground Storage Wells (20 Owned)

Adding 3 Underground Storage Wells

Pipeline Connectivity to Petchems/Refineries/LCF/etc.

4 Pipelines Connecting Mont Belvieu to Galena Park

Under Construction: Additional 12-inch Pipeline from Mont Belvieu to Galena Park

Rail and Truck Loading/Unloading Capabilities

Other Gulf Coast Logistics Assets

Channelview Terminal (Harris County, TX)

Patriot Terminal (Harris County, TX)

Hackberry Underground Storage (Cameron Parish, LA)

Galena Park Marine Terminal

Export Capacity	Products	MMBbl/ Month
Current (inc. Phase I Expansion)	LEP / HD5 / NC4	3.5 - 4.0
Phase II Expansion (by 3Q 2014)[2]	LEP / HD5 / NC4	~2.0
Total		**~5.5 - 6.0**

Other Assets

700 MBbls in Above Ground Storage Tanks

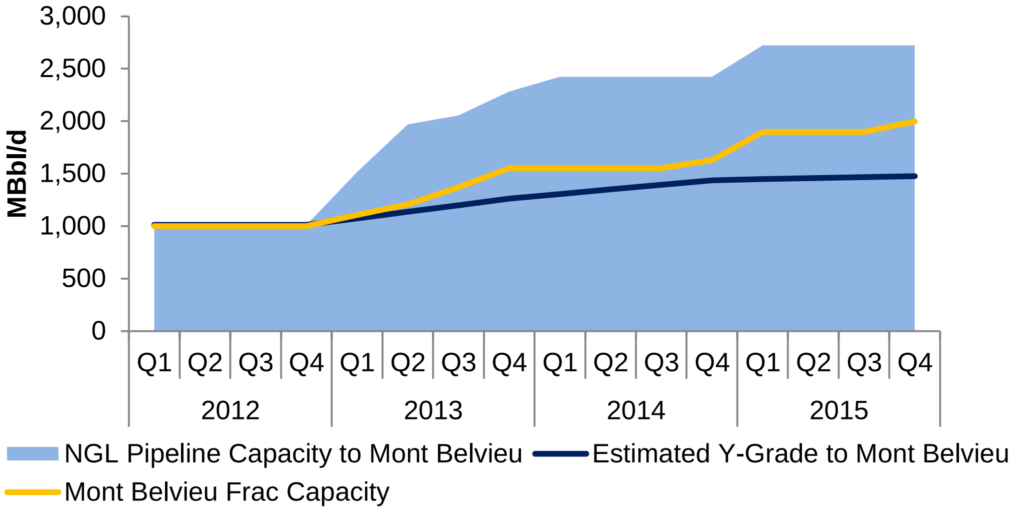
4 Ship Docks and 3 Barge Berths[3]

TARGA

(1) *Net capacity is calculated based on TRP's 88% ownership of CBF and 39% ownership of GCF*
(2) *Phase II expansion will be completed in stages by Q3 2014; TRP will benefit from increased capabilities as each stage is completed*
(3) *Phase II dock under expansion will be able to handle all size LPG vessels and barges*

NGL Supply to Mont Belvieu & Fractionation Capacity

Industry NGL Supply and Y-Grade Pipeline Capacity[1]



- **2012**
  - ~42% of U.S. field production flowed to Mont Belvieu
  - Y-grade supply was constrained by NGL pipeline capacity, resulting in a number of pipeline expansions and new pipeline projects
- **2013-2015**
  - Assuming the same percentage of NGL supply growth flows to Mont Belvieu, there should be ample fractionation capacity through 2015
  - Beyond 2015, increased NGL flows to Mont Belvieu are expected

Targa's Mont Belvieu Position

- **TRP is the second largest owner and operator of fractionation capacity in Mont Belvieu**
- **TRP's assets are connected to marine, rail, and truck loading and unloading facilities that provide services and products to Targa customers**
- **Significant storage position**
- **Connected to the Gulf Coast petrochemical complex**
- **Positioned for additional growth going forward**

Fractionation Capacity[1]

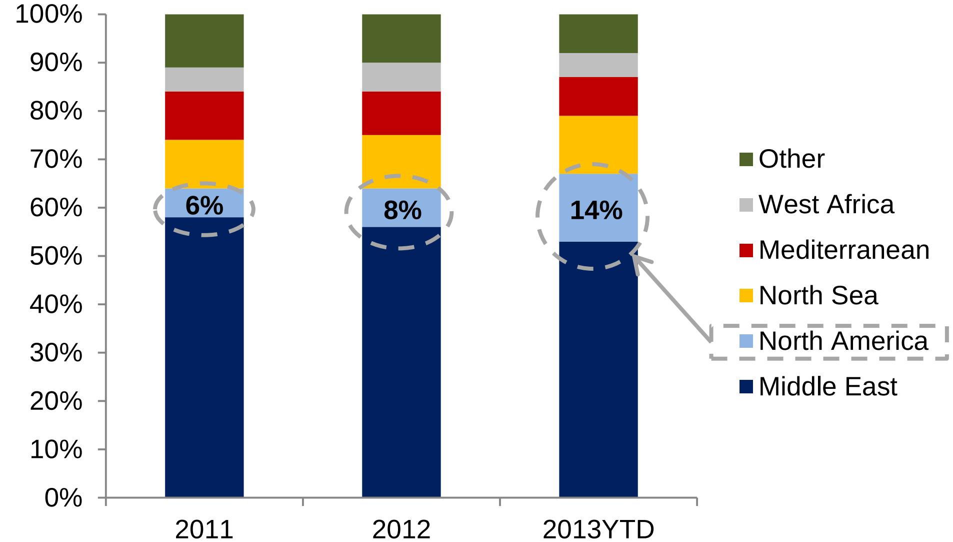
Facility	Operator	2013E MBbl/d	2014E MBbl/d	2015E MBbl/d	Total Expansions MBbl/d
Enterprise Mont Belvieu	EPD	635	635	805	170
Cedar Bayou Fractionator[2]	Targa	353	353	453	100
MB-1	OKS	240	315	315	75
Gulf Coast Fractionators[3]	P66	125	125	125	0
Lone Star NGL	ETE / RGP	200	200	300	100
Total Capacity		1,553	1,628	1,998	445

TARGA

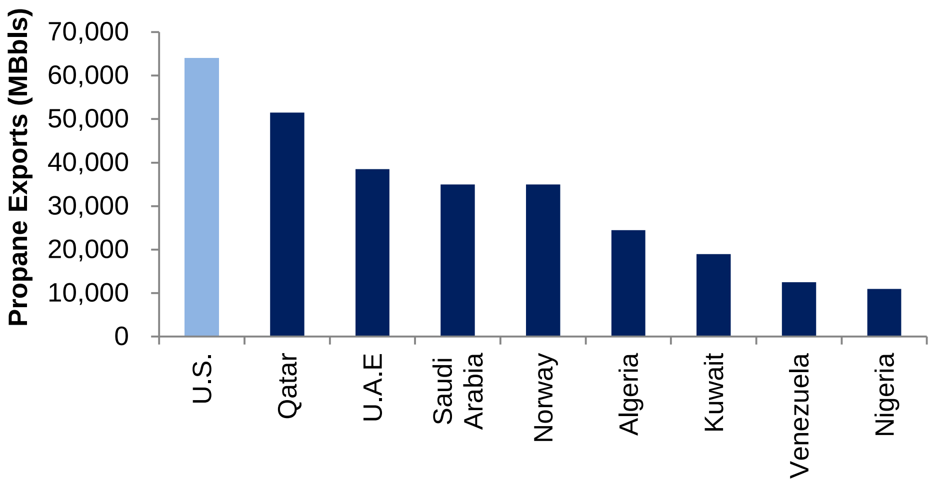
*(1) Source: En*Vantage, Company filings and Targa estimates*
(2) Assumes that CBF Train 5 (in permit process), is completed at YE 2015
(3) Targa owns a 38.8% non-operating interest in GCF

Worldwide LPG Export Supply & Demand

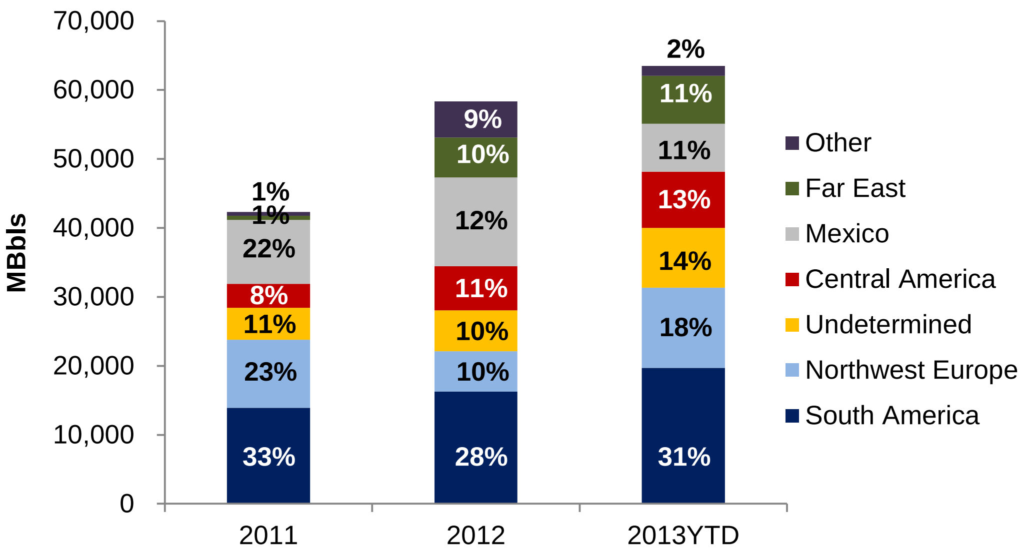
What Regions are Exporting LPGs?(1)



YTD 2013 – Largest Propane Exporters(1)



What Regions are Importing U.S. LPGs?(1)

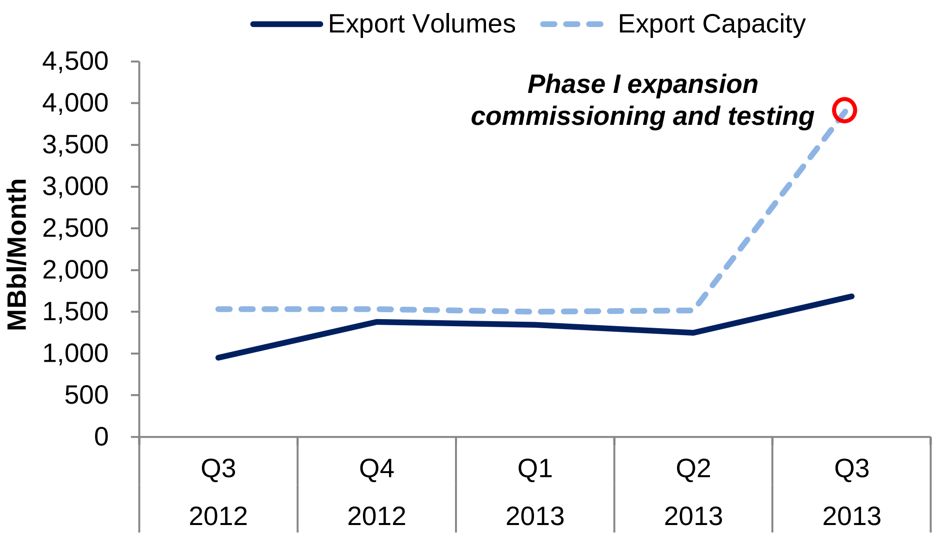


- U.S. market share of global waterborne LPG exports is steadily increasing
  - Even with increasing market share, U.S. share of worldwide LPG exports is expected to be less than 20% by 2020(2)
- More propane has been exported by the U.S. YTD 2013 than any other single country
- On a regional basis, the Middle East continues to account for >50% of total exports
- U.S. LPG exports are primarily going to Mexico, South America and Europe, but going forward, increased demand is likely to come from the Far East
- The expansion of the Panama Canal will play a key role in reducing vessel travel time and increasing the likelihood of U.S. LPG exports to Asia

TARGA

(1) *Source: IHS*
(2) *Source: Facts Global Energy*

Targa's Export Capabilities at Galena Park



Galena Park Export Summary

Export Capacity	Products	MMBbl/ Month
Current (inc. Phase I Expansion)	LEP / HD5 / NC4	3.5 - 4.0
Phase II Expansion (by 3Q 2014)[(1)]	LEP / HD5 / NC4	~2.0
Total		**~5.5 - 6.0**
Other Assets		
700 MBbls in Above Ground Storage Tanks		
4 Ship Docks and 3 Barge Berths[(2)]		

- **Phase I of TRP's Galena Park and Mont Belvieu expansion was completed in Q3 2013, with Phase II completion expected in Q3 2014**
- **Phase I expansion provided the capabilities to produce, refrigerate and load low ethane propane on to VLGCs**
- **Phase II expansion includes an additional de-ethanizer, additional refrigeration, an additional 12" pipeline connecting Galena Park to Mont Belvieu and additional dock space for VLGCs[(1)]**

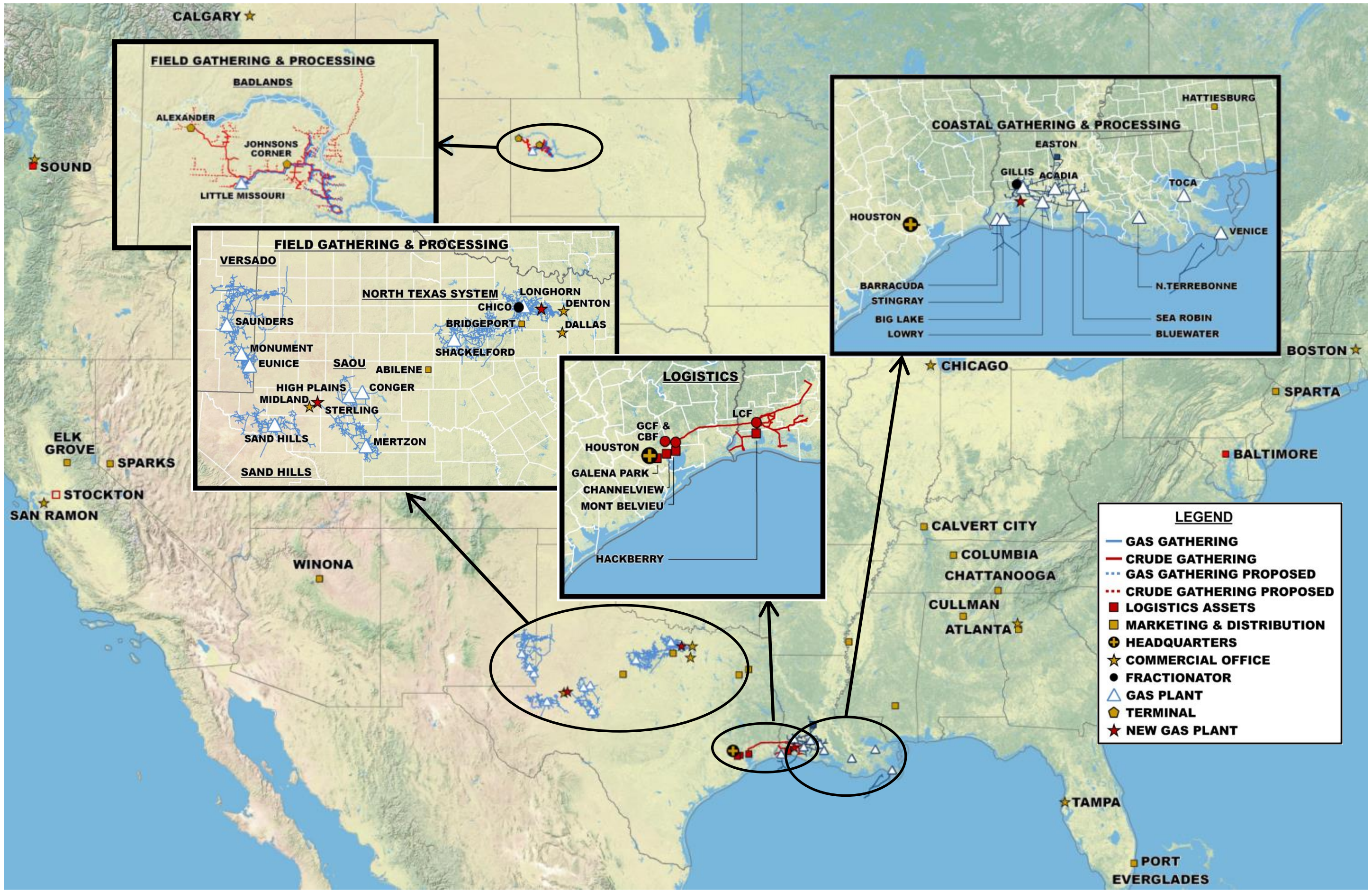
TRP is an important piece of the increasing U.S. LPG export market, and is one of only two or three companies currently positioned to capitalize on the increasing worldwide demand for U.S. LPGs

TARGA

(1) *Phase II expansion will be completed in stages by Q3 2014; TRP will benefit from increased capabilities as each stage is completed*
(2) *Phase II dock under expansion will be able to handle all size LPG vessels and barges*

Targa Investment Highlights

Diversified Midstream Platform



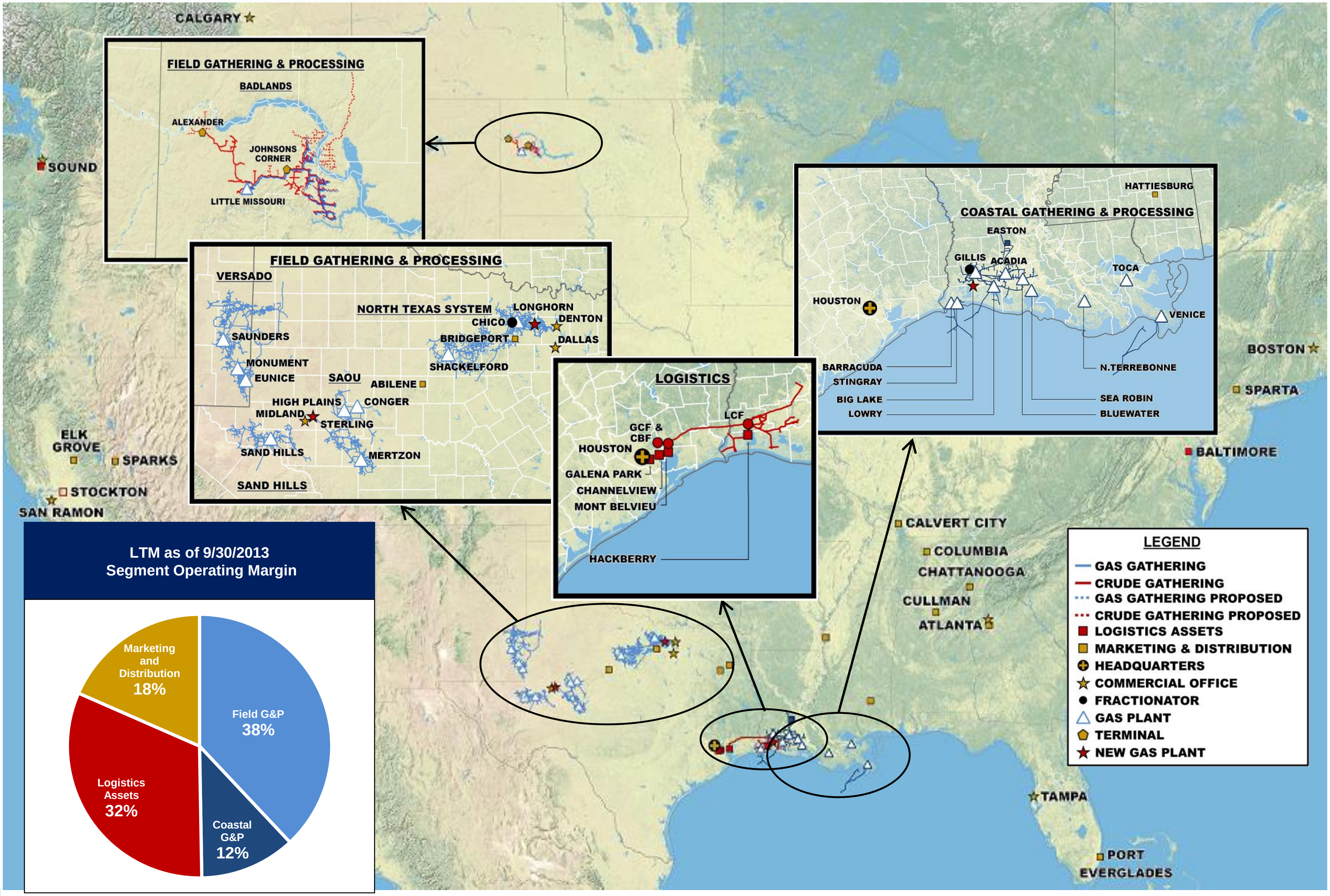
- **Well positioned in U.S. shale / resource plays**
- **Leadership position at Mont Belvieu**
- **Increasing scale, diversity and fee-based margin**
- **$1.9 billion announced projects, with an additional $1.5+ billion in projects under development**
- **Strong financial profile**
- **Strong track record of distribution and dividend growth**
- **Experienced management team**

TARGA

Q & A

Additional Information

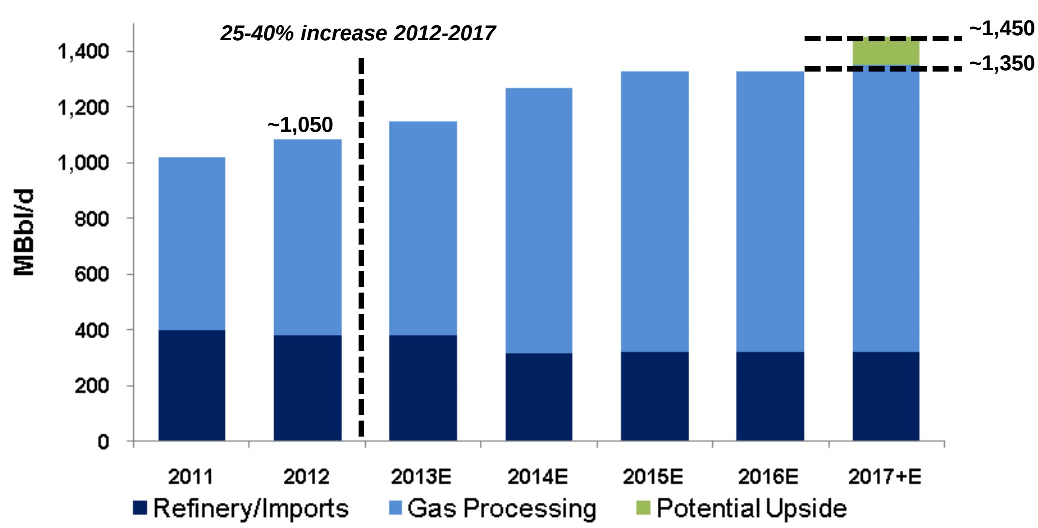
Targa's Diversified Midstream Platform



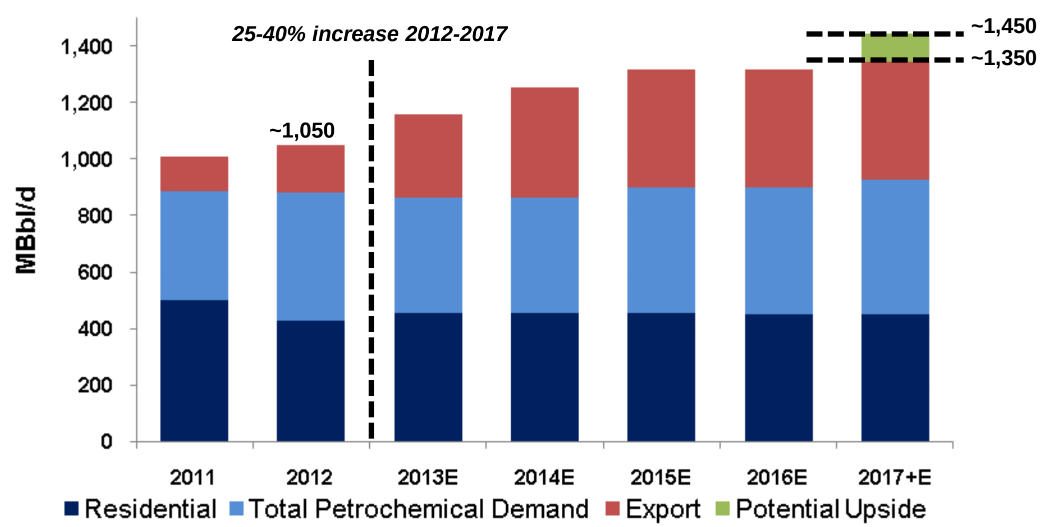
TARGA

Propane Supply/Demand Fundamentals

Propane Supply Growth[1]



Propane Demand Growth[1]

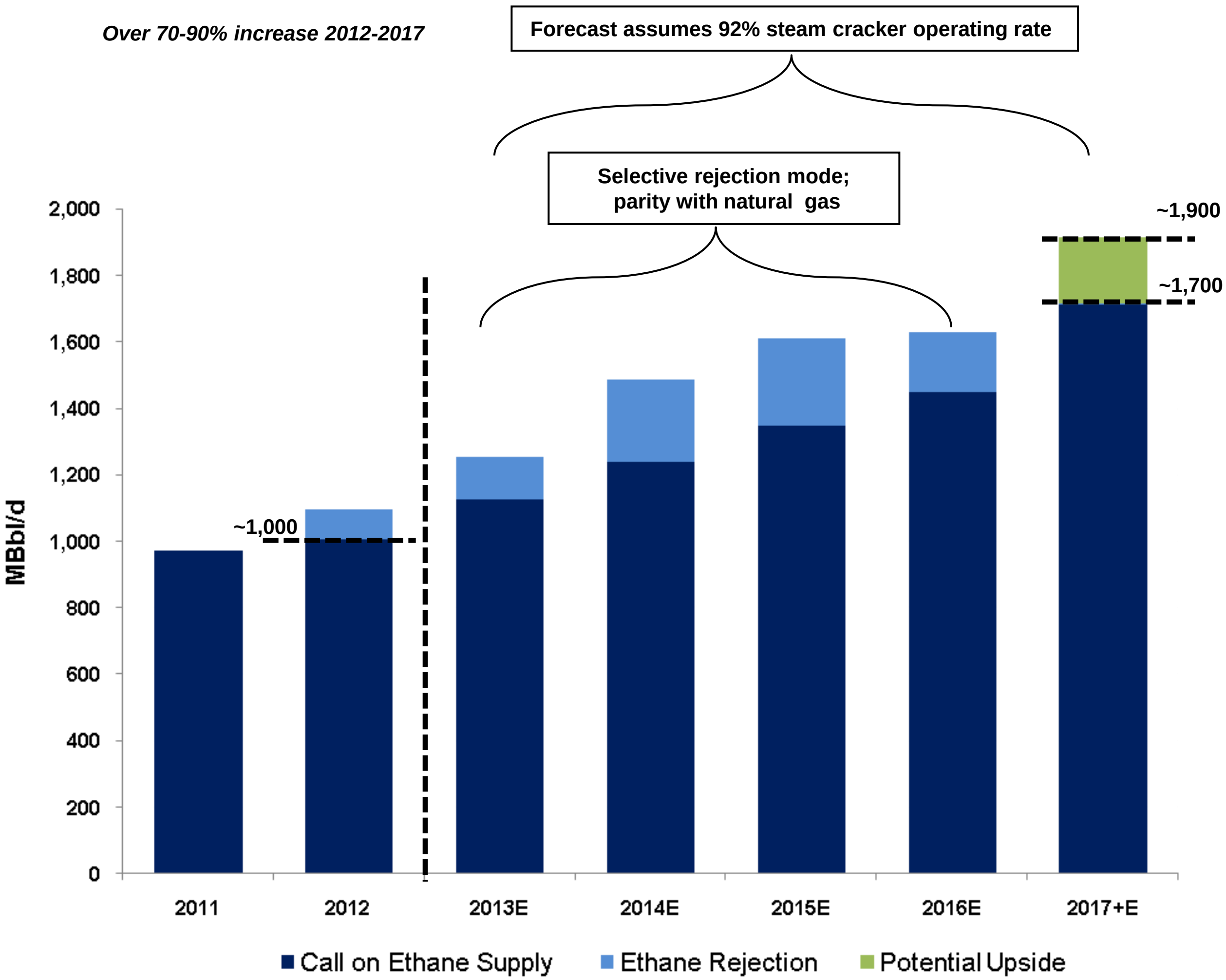


Propane Discussion

- **Total supply increase of over 300 MBbl/d driven by growth in field production partially offset by lower imports**
  - Propane supply increase from NGL rich gas and light sweet crude production in shale plays throughout the United States
- **Residential demand expected to remain flat or decline over forecast period, though dependent on weather**
- **Petrochemical demand expected to be approximately flat**
  - Price sensitive propane feedstock demand could decrease by approximately 150 +/- MBbl/d as propane prices increase relative to other feedstock prices
  - 4 to 8 identified U.S. propane dehydrogenation projects provide additional potential demand; could offset some price sensitive propane demand by steam crackers
- **Propane exports expected to increase ~250 MBbl/d over forecasted period, supported by export expansion projects currently under construction**
- **Potential upside**
  - Assumes incremental infrastructure will bring an additional ~100 MBbl/d of propane supply, which would be balanced by increased exports

*(1) Source: En*Vantage, Targa estimates*

Ethane Supply/Demand Fundamentals



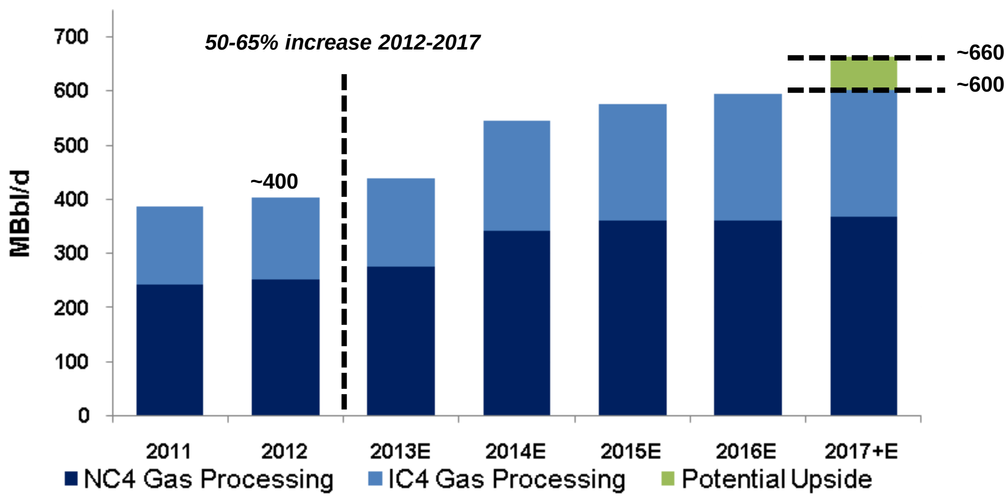
*Source: En*Vantage, Targa estimates*

- **Supply increase of over 700 MBbl/d driven by field production**
- **Probable demand increase of over 700 MBbl/d could balance market by 2017**
  - Conversions/expansions/restarts of 250 MBbl/d
  - World scale crackers add 300+ MBbl/d
  - Exports to Canada and Europe add 150 MBbl/d
  - Potential for further ethane exports
- **Long ethane 2013 - 2016**
  - 200 – 300+ MBbl/d of ethane rejection required to balance market
  - 150+/- MBbl/d[1] dependent on relative feedstock and product pricing
- **Potential upside**
  - Assumes additional infrastructure additions which could bring an additional ~200 MBbl/d of ethane supply

(1) *Source: IHS*

Butane and Natural Gasoline Fundamentals

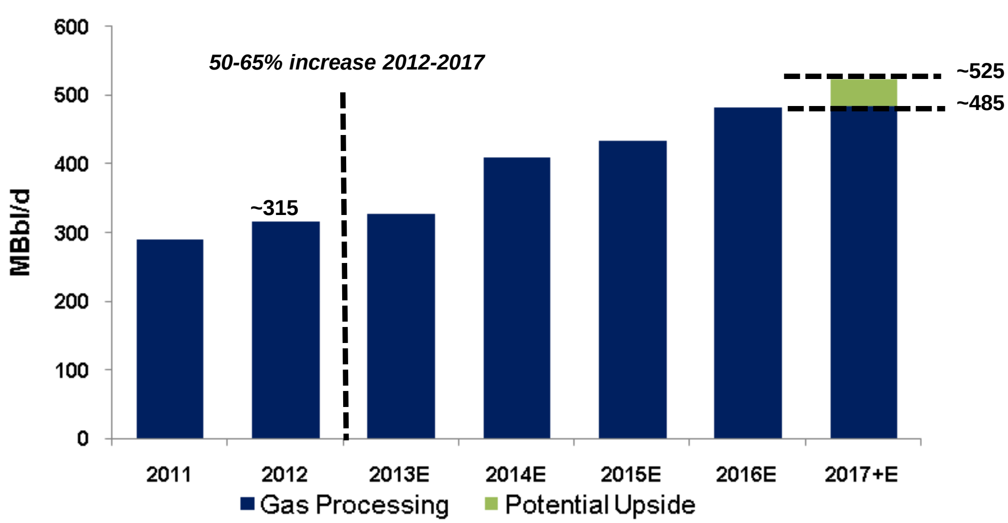
Butane Supply Growth[1]



Butane Discussion

- **Total supply increase of ~225 MBbl/d driven by growth in field production (~135 MBbl/d NC4 and ~90 MBbl/d IC4)**
  - Isomerization expected to decrease as production of iso-butane increases
- **As the petrochemical feed slate shifts light, co-product production decreases which increases the likelihood of on purpose units being built for butadiene and isoprene**
- **Supply should be balanced by waterborne exports**
- **Potential upside**
  - Assumes additional infrastructure additions, which could bring an additional ~60 MBbl/d of butane supply and would likely be balanced by additional exports

Natural Gasoline Supply Growth[1]



Natural Gasoline Discussion

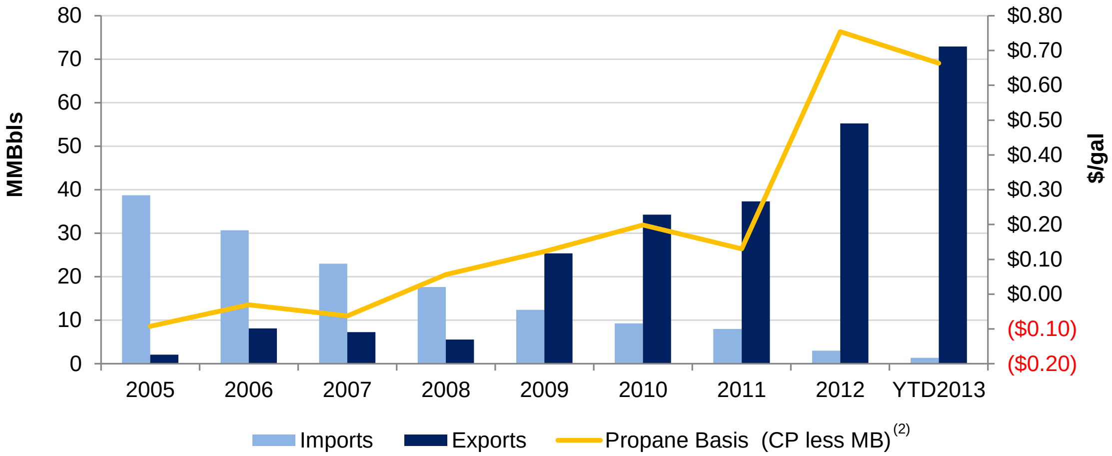
- **Tighter U.S. fuel standards make use of natural gasoline as a blend stock more challenging**
  - Targa's natural gasoline treater produces low sulfur and low benzene gasoline that can continue to be used as blending product
  - Sulfur regulations on motor gasoline will likely decrease from 30ppm to 10ppm
  - RINs
- **Supply will be balanced from exports**
  - Diluent exports (natural gasoline and condensates) to Canada are expected to increase ~150 MBbl/d[2] during forecasted period
  - Natural gasoline will be exported to certain locations to blend into gasoline
- **Potential upside**
  - Assumes additional infrastructure additions which could bring an additional ~40 MBbl/d of natural gasoline supply which would likely be balanced by additional exports

TARGA

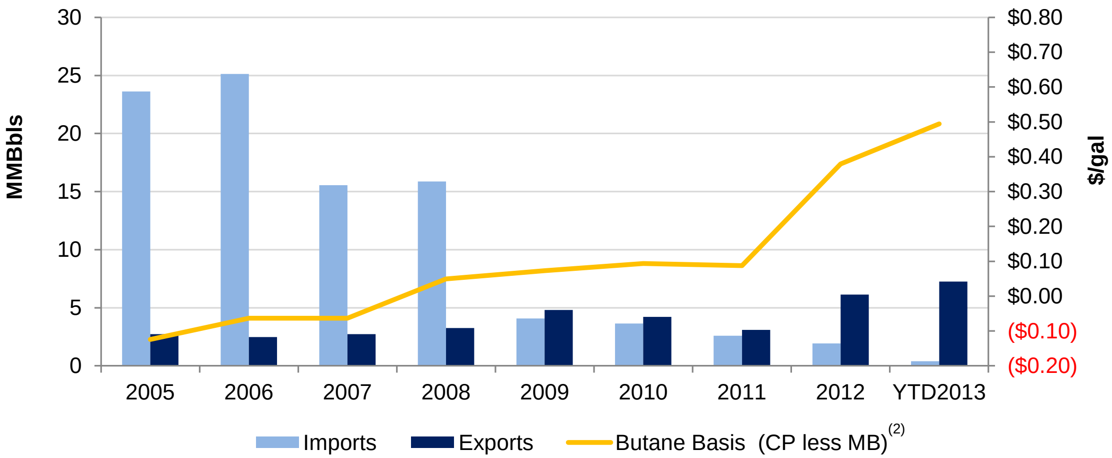
*(1) Source: En*Vantage, Targa estimates*
(2) Source: RBN Energy LLC

Demand for Exports Continues to Increase

U.S. Propane[1]



U.S. Butane[1]



- **U.S. Gulf Coast propane and butane are favorably priced compared to world markets**
- **Gulf Coast import/export expansions underway will bring total export capacity to approximately 15 MMBbl/month in 2015**
- **Panama Canal widening expected in 2015 will lower shipping time and transportation cost to the Far East markets**
- **TRP owns one of only two operating commercial LPG export facilities on the Gulf Coast**
  - TRP was loading 1 to 1.5 MMBbl/month of LPGs for export on small and mid-sized vessels, prior to the completion of the first phase of the expansion in Q3 2013
  - TRP can now service VLGCs and capacity to export has increased to approximately 3.5 - 4 MMBbl/month
  - Second expansion is expected to be completed by Q3 2014 and will increase capacity to export to approximately 5.5 - 6 MMBbl/month

Incentive to export continues as supply growth exceeds domestic demand

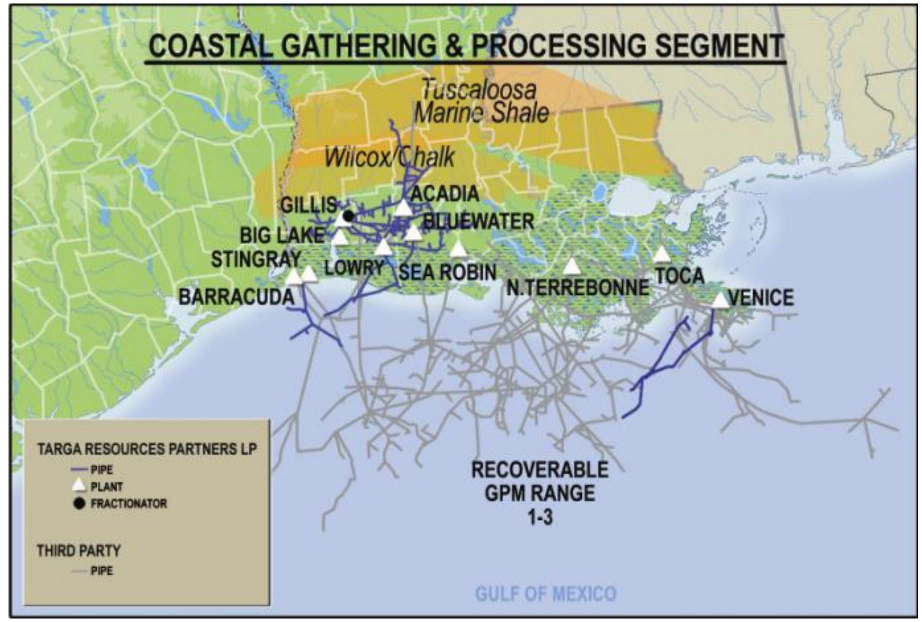
TARGA

(1) Source: IHS as of October 11, 2013
(2) CP = Saudi Contract Price

Coastal Gathering and Processing Segment Overview

LOU (Louisiana Operating Unit)

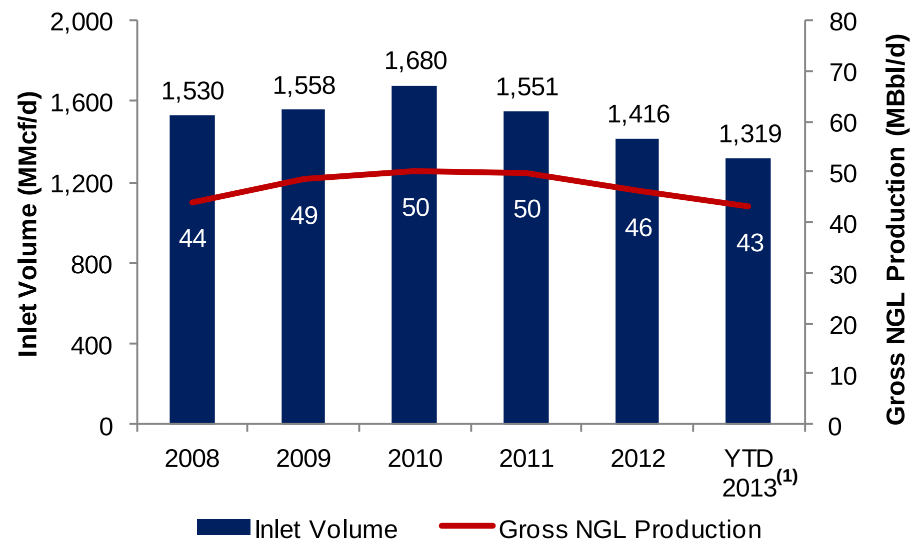
- **Processing Plants: Gillis (180 MMcf/d), Acadia (80 MMcf/d) and Big Lake (200 MMcf/d)**
- **Fractionation interconnected to LCF**
- **Traditional wellhead volumes have been declining but inlet volumes have longer term upside potential**
  - **Resurgence in Wilcox activity**
  - **Additional long-term supply upside possible from the Chalk/Tuscaloosa Marine Shale**
  - **Other interconnected "straddle" volumes**



Coastal Straddles (including VESCO)

- **Positioned on mainline gas pipelines processing volumes of gas collected from multiple offshore producing areas**
- **Targa's volumes into Coastal Straddles (including VESCO) have declined in part due to the shut down of the Yscloskey plant**
  - Most volumes that previously went to Yscloskey are being captured at the more efficient VESCO plant
  - VESCO and Targa broadly preferred for more-efficient cryogenic plants, location and market access
  - Captured higher GPM gas at Vesco, which maintained NGL volumes relative to gas inlet volumes

Coastal G&P Segment Volumes



(1) Nine months ended September 30, 2013

Petroleum Logistics - Current Capabilities and Projects

- **Announced ~$105 million of growth capital related to three terminals acquired in 2011**
  - Completed $35 million expansion of Targa Sound in Q1 2013 to connect with a local products pipeline, add storage capacity, and add ethanol, biodiesel and gasoline blending to the truck loading rack
- **Recently acquired Patriot Terminal on the Houston Ship Channel provides expansion potential for both Petroleum Logistics and propane / butane export capabilities**
- **Pursuing additional acquisitions with similar characteristics and expansion opportunities**
- **Growing backlog of additional growth projects**

Terminal	Current Storage	Products	Capabilities
Targa Channelview Houston, TX	544 MBbl	Crude oil, blend stock, asphalt, marine diesel oil, used motor oil, vacuum gas oil	Truck and barge transport; blending and heating
Targa Sound Tacoma, WA	983 MBbl	Refined petroleum products, LPGs, ethanol, biodiesel	Ship, barge, rail and truck transport; blending and heating
Targa Baltimore Baltimore, MD	505 MBbl	Historically in asphalt service; ability to expand product handling	Truck and barge transport; heating; ability to add blending, rail, pipeline and ship
Total	2,032 MBbl		

TARGA

Marketing and Distribution Segment

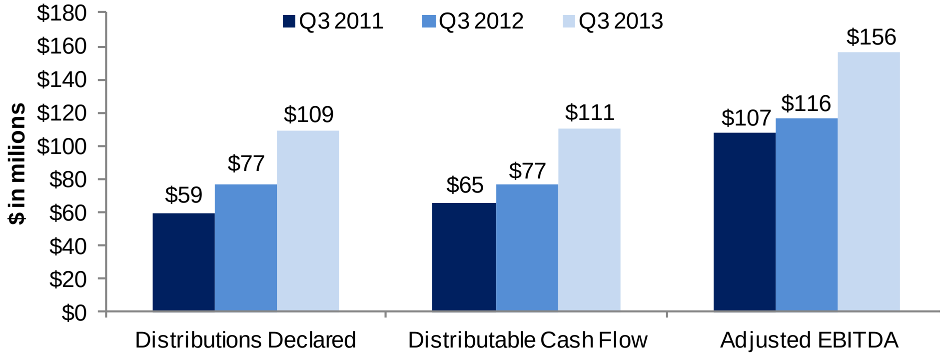
Marketing and Distribution Highlights

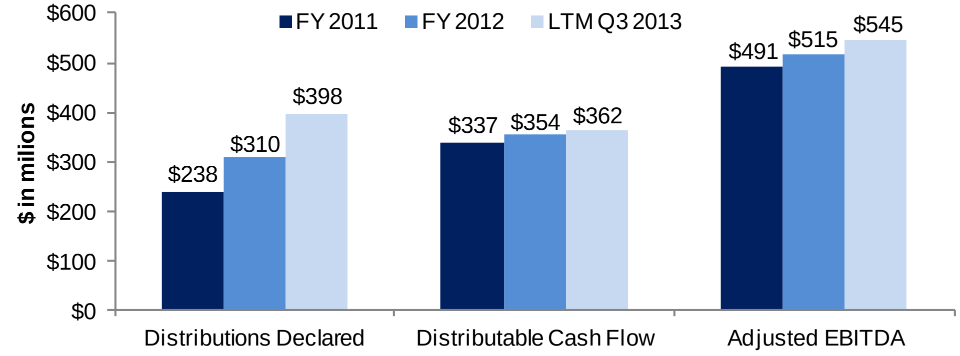
- **NGL and Natural Gas Marketing**
  - Manage physical distribution of mixed NGLs and specification products using owned and third party facilities
  - Manage inventories for Targa downstream business
  - Sell propane and butane for international export
  - Buy and sell natural gas to optimize Targa assets
- **Wholesale Propane**
  - Sell propane to multi-state, independent retailers and industrial accounts on a fixed or posted price at delivery
  - Tightly managed inventory sold at an index plus
- **Refinery Services**
  - Balance refinery NGL supply and demand requirements
  - Propane, normal butane, isobutane, butylenes
  - Contractual agreements with major refiners to market NGLs by barge, rail and truck
  - Margin-based fees with a fixed minimum per gallon
- **Commercial Transportation**
  - All fee-based
  - 652 railcars leased and managed
  - 80 owned and leased transport tractors
  - 115 tank trailers
  - 19 pressurized NGL barges

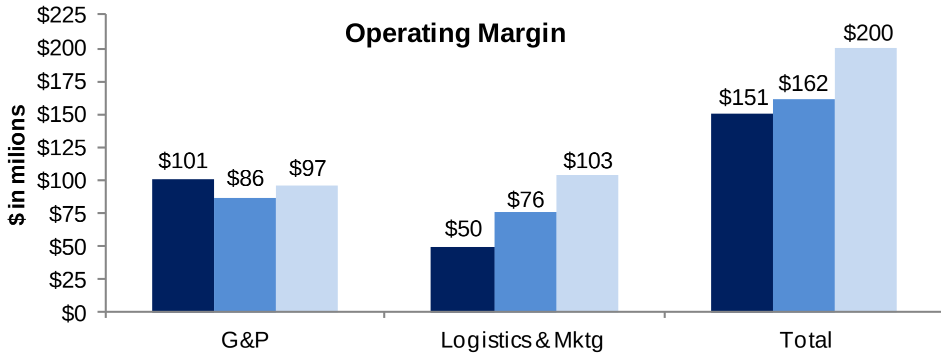
Operating Margin vs. NGL Price

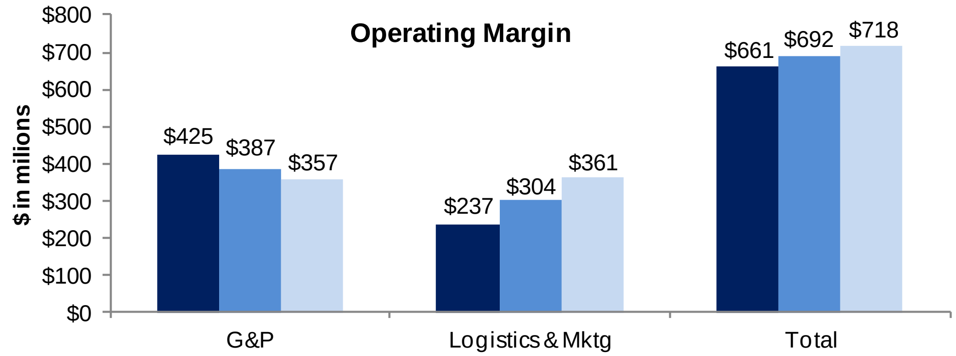
This segment incorporates the skills and capabilities that enable other Targa businesses

TRP Quarterly Update









Quarterly Highlights

- **Adjusted EBITDA and Distributable Cash Flow increased compared to Q3 2012, primarily due to higher operating margin in both the Gathering and Processing division and in the Logistics and Marketing division**
- **Gathering & Processing operating margin increased compared to Q3 2012 driven by increased gas inlet volumes and NGL production and by contribution from the Badlands assets acquired at year-end 2012**
- **Logistics and Marketing division operating margin, primarily fee-based, increased compared to Q3 2012 driven by higher fractionation fees and increased exports**

TARGA

(1) *Includes impacts of commodity hedge settlements*

TRP Capitalization and Liquidity

($ in millions)

Cash and Debt	Maturity	Coupon	June 30, 2013	Adjustments	September 30, 2013
Cash and Cash Equivalents			$72.7	$1.4	$74.1
Accounts Receivable Securitization	Jan-14		125.3	42.7	168.0
Senior Secured Debt	Oct-17		225.0	175.0	400.0
Total Senior Secured Debt			**$350.3**		**$568.0**
Senior Notes	Jul - 17	11.250%	$72.7	($72.7)	$0.0
Senior Notes	Oct - 18	7.875%	250.0		250.0
Senior Notes	Feb - 21	6.875%	483.6		483.6
Senior Notes	Aug - 22	6.375%	300.0		300.0
Senior Notes	May - 23	5.250%	600.0		600.0
Senior Notes	Nov - 23	4.250%	625.0		625.0
Unamortized Discounts			(31.6)	2.9	(28.7)
Total Consolidated Debt			**$2,650.0**		**$2,797.9**
Compliance Leverage Ratio(1)			4.1x		4.0x
Liquidity:					
Credit Facility Commitment			$1,200.0		$1,200.0
Funded Borrowings			(225.0)	(175.0)	(400.0)
Letters of Credit			(47.9)	(2.1)	(50.0)
Total Revolver Availability			**$927.1**		**$750.0**
Cash			72.7		74.1
Total Liquidity			**$999.8**		**$824.1**

TARGA

(1) Adjusts EBITDA to provide credit for material capital projects that are in process, but have not started commercial operation, and other items

Non-GAAP Measures Reconciliation

This presentation includes the non-GAAP financial measure of Adjusted EBITDA. The presentation provides a reconciliation of this non-GAAP financial measures to its most directly comparable financial measure calculated and presented in accordance with generally accepted accounting principles in the United States of America ("GAAP"). Our non-GAAP financial measures should not be considered as alternatives to GAAP measures such as net income, operating income, net cash flows provided by operating activities or any other GAAP measure of liquidity or financial performance.

Non-GAAP Measures Reconciliation

Adjusted EBITDA – The Partnership and Targa define Adjusted EBITDA as net income before: interest; income taxes; depreciation and amortization; gains or losses on debt repurchases and redemptions; early debt extinguishment and asset disposals; non-cash risk management activities related to derivative instruments; and changes in the fair value of the contingent consideration recorded as part of the Badlands acquisition. Adjusted EBITDA is used as a supplemental financial measure by our management and by external users of our financial statements such as investors, commercial banks and others. The economic substance behind management's use of Adjusted EBITDA is to measure the ability of our assets to generate cash sufficient to pay interest costs, support our indebtedness and make distributions to our investors. Adjusted EBITDA is a non-GAAP financial measure. The GAAP measures most directly comparable to Adjusted EBITDA are net cash provided by operating activities and net income (loss). Adjusted EBITDA should not be considered as an alternative to GAAP net cash provided by operating activities or GAAP net income. Adjusted EBITDA has important limitations as an analytical tool. You should not consider Adjusted EBITDA in isolation or as a substitute for analysis of our results as reported under GAAP. Because Adjusted EBITDA excludes some, but not all, items that affect net income and net cash provided by operating activities and is defined differently by different companies in our industry, our definition of Adjusted EBITDA may not be comparable to similarly titled measures of other companies. Management compensates for the limitations of Adjusted EBITDA as an analytical tool by reviewing the comparable GAAP measures, understanding the differences between the measures and incorporating these insights into management's decision-making processes.

Non-GAAP Reconciliation – 2013 EBITDA and Gross Margin

The following table presents a reconciliation of Adjusted EBITDA and operating margin to net income (loss) for the periods shown for TRP:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2013	2012	2013	2012
	($ in millions)			
Reconciliation of net income (loss) attributable to Targa Resources Partners LP to Adjusted EBITDA:				
Net income to Targa Resources Partners LP	$ 59.7	$ 24.2	$ 124.9	$ 141.2
Add:				
Interest expense, net	32.6	29.0	95.6	87.8
Income tax expense	0.7	0.9	2.5	2.7
Depreciation and amortization expense	68.9	47.9	198.5	142.1
(Gain) Loss on sale or disposal of assets	(0.7)	15.6	3.1	15.5
Loss on debt redemption and early debt extinguishments	7.4	-	14.7	-
Change in contingent consideration	(9.1)	-	(15.3)	-
Risk management activities	(0.3)	1.6	(0.2)	3.8
Noncontrolling interest adjustment	(3.3)	(3.0)	(9.2)	(8.7)
Adjusted EBITDA	$ 155.9	$ 116.2	$ 414.6	$ 384.4

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2013	2012	2013	2012
	($ in millions)			
Reconciliation of gross margin and operating margin to net income (loss):				
Gross margin	$ 297.1	$ 239.9	$ 822.6	$ 745.1
Operating expenses	(97.6)	(78.3)	(279.7)	(227.1)
Operating margin	199.5	161.6	542.9	518.0
Depreciation and amortization expenses	(68.9)	(47.9)	(198.5)	(142.1)
General and administrative expenses	(35.4)	(33.5)	(105.7)	(100.0)
Interest expense, net	(32.6)	(29.0)	(95.6)	(87.8)
Income tax expense	(0.7)	(0.9)	(2.5)	(2.7)
(Gain) Loss on sale or disposal of assets	0.7	(15.6)	(3.1)	(15.5)
Loss on debt redemption and early debt extinguishments	(7.4)	-	(14.7)	-
Change in contingent consideration	9.1	-	15.3	-
Other, net	0.8	(6.6)	4.9	(5.2)
Net income	$ 65.1	$ 28.1	$ 143.0	$ 164.7

TARGA

Non-GAAP Reconciliation – 2014 EBITDA

The following table presents a reconciliation of 2014 projected Adjusted EBITDA to net income for NGLS:

	Twelve Months Ended December 31, 2014	
	Low Range	High Range
	($ in millions)	
Reconciliation of net income attributable to Targa Resources Partners LP to Adjusted EBITDA:		
Net income attributable to Targa Resources Partners LP	$ 264.5	$ 284.5
Add:		
Interest expense, net	150.0	150.0
Income tax expense	4.0	4.0
Depreciation and amortization expense	335.0	335.0
Noncontrolling interest adjustment	(13.5)	(13.5)
Adjusted EBITDA	$ 740.0	$ 760.0

TARGA

Non-GAAP Reconciliation – DCF

The following table presents a reconciliation of reported distributable cash flow to net income (loss) for the periods shown for TRP:

	Three Months Ended														
($ in millions)	31-Mar 2010	30-Jun 2010	30-Sep 2010	31-Dec 2010	31-Mar 2011	30-Jun 2011	30-Sep 2011	31-Dec 2011	31-Mar 2012	30-Jun 2012	30-Sep 2012	31-Dec 2012	31-Mar 2013	30-Jun 2013	30-Sep 2013
Reconciliation of net income (loss) attributable to Targa Resources Partners LP to distributable cash flow:															
Net income (loss) attributable to Targa Resources Partners LP	$ 12.6	$ 19.8	$ 13.8	$ 35.9	$ 37.8	$ 55.2	$ 35.9	$ 75.5	$ 70.1	$ 46.8	$ 24.2	$ 33.5	$ 38.9	$ 26.3	$ 59.7
Add:															
Allocated and affiliate interest expense	-	-	3.9	-	-	-	-	-	-	-	-	-	-	-	-
Depreciation and amortization expense	25.8	32.7	43.3	47.9	42.7	48.3	45.0	46.0	46.7	47.6	47.9	55.2	63.9	65.7	68.9
Deferred income tax (expense) benefit	0.6	(0.1)	(0.1)	0.9	0.4	1.1	(0.9)	0.2	0.4	0.4	0.4	0.5	0.4	0.4	-
Amortization in interest expense	1.3	1.4	0.9	3.0	1.8	-	2.5	4.2	4.6	4.4	4.5	4.0	4.0	4.0	3.8
Loss (gain) on debt redemption and early debt extinguishments	-	-	0.8	(0.8)	-	-	-	-	-	-	-	12.8	-	7.4	7.4
Change in contingent consideration	-	-	-	-	-	-	-	-	-	-	-	-	0.3	(6.5)	(9.1)
Loss (gain) on disposal of assets	-	-	-	-	-	-	-	-	-	-	15.6	-	(0.1)	3.9	(0.7)
Risk management activities	7.6	7.5	7.8	10.2	0.2	3.8	2.0	1.3	1.0	1.2	1.6	1.6	(0.2)	0.2	(0.3)
Maintenance capital expenditures	(3.7)	(5.9)	(12.9)	(22.0)	(12.8)	(21.6)	(24.7)	(24.6)	(16.5)	(15.5)	(16.2)	(19.6)	(21.7)	(21.8)	(17.0)
Reimbursements	-	-	0.4	-	-	-	-	-	-	-	-	-	-	-	-
Other	(0.2)	(0.2)	(0.8)	0.9	2.0	3.2	5.6	4.6	(0.6)	(0.4)	(0.8)	(1.7)	-	(0.6)	(1.9)
Distributable cash flow	$ 44.0	$ 55.2	$ 57.1	$ 76.0	$ 72.1	$ 90.0	$ 65.4	$ 107.2	$ 105.7	$ 84.5	$ 77.2	$ 86.4	$ 85.5	$ 79.0	$ 110.8
Distributions Declared	38.8	40.2	46.1	53.5	55.2	57.3	59.4	66.0	69.6	73.2	76.7	90.9	95.7	102.4	108.5
Distribution Coverage	1.1x	1.4x	1.2x	1.4x	1.3x	1.6x	1.1x	1.6x	1.5x	1.2x	1.0x	1.0x	0.9x	0.8x	1.0x

TARGA

Non-GAAP Reconciliation – 2010 - 2011 Fee-Based Margin

The following table presents a reconciliation of operating margin to net income (loss) for the periods shown for TRP:

	Three Months Ended							
	3/31/2010	6/30/2010	9/30/2010	12/31/2010	3/31/2011	6/30/2011	9/30/2011	12/31/2011
	($ in millions)							
Reconciliation of gross margin and operating margin to net income (loss):								
Gross margin	$ 185.9	$ 179.8	$ 184.7	$ 221.7	$ 213.9	$ 248.2	$ 227.2	$ 258.8
Operating expenses	(62.2)	(62.0)	(66.0)	(69.4)	(65.9)	(71.6)	(76.5)	(72.9)
Operating margin	123.7	117.9	118.8	152.4	148.0	176.6	150.7	185.9
Depreciation and amortization expenses	(42.0)	(43.0)	(43.3)	(47.8)	(42.7)	(44.5)	(45.0)	(46.0)
General and administrative expenses	(25.0)	(28.4)	(26.7)	(42.5)	(31.8)	(33.2)	(33.7)	(29.2)
Interest expense, net	(31.1)	(27.5)	(27.2)	(25.1)	(27.5)	(27.2)	(25.7)	(27.3)
Income tax expense	(1.4)	(0.9)	(1.6)	(0.1)	(1.8)	(1.9)	(1.5)	0.9
Loss (gain) on sale or disposal of assets	-	-	-	-	-	-	0.3	(0.6)
(Loss) gain on debt redemption and early debt extinguishments	-	-	(0.8)	0.8	-	-	-	-
Change in contingent consideration	-	-	-	-	-	-	-	-
Risk management activities	25.4	2.5	(1.9)	-	-	(3.2)	(1.8)	-
Equity in earnings of unconsolidated investments	0.3	2.4	1.1	1.7	1.7	1.3	2.2	-
Other Operating income (loss)	-	-	-	3.3	-	-	-	-
Other, net	-	0.1	-	0.1	(0.2)	0.1	(0.6)	3.2
Net income	$ 49.9	$ 22.9	$ 18.4	$ 42.8	$ 45.7	$ 68.0	$ 44.9	$ 86.9
Fee Based operating margin percentage	19%	25%	31%	31%	25%	28%	30%	30%
Fee Based operating margin	$ 23.0	$ 30.0	$ 36.9	$ 47.1	$ 37.3	$ 48.8	$ 44.8	$ 55.3

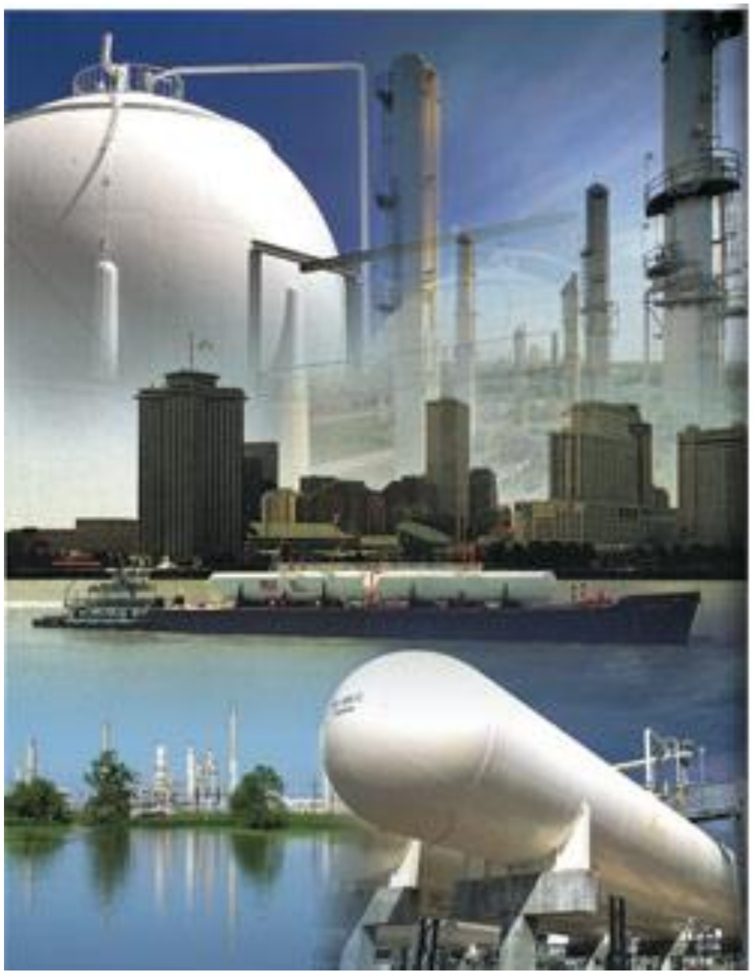
TARGA

Non-GAAP Reconciliation – 2012 - YTD 2013 Fee-Based Margin

The following table presents a reconciliation of operating margin to net income (loss) for the periods shown for TRP:

	Three Months Ended						
	3/31/2012	6/30/2012	9/30/2012	12/31/2012	3/31/2013	6/30/2013	9/30/2013
	($ in millions)						
Reconciliation of gross margin and operating margin to net income (loss):							
Gross margin	$ 261.4	$ 243.8	$ 239.9	$ 259.6	$ 260.3	$ 265.2	$ 297.1
Operating expenses	(71.6)	(77.2)	(78.3)	(85.8)	(86.1)	(96.1)	(97.6)
Operating margin	189.8	166.6	161.6	173.8	174.2	169.1	199.5
Depreciation and amortization expenses	(46.7)	(47.6)	(47.9)	(55.2)	(63.9)	(65.7)	(68.9)
General and administrative expenses	(32.9)	(33.5)	(33.5)	(31.6)	(34.1)	(36.1)	(35.4)
Interest expense, net	(29.4)	(29.4)	(29.0)	(29.0)	(31.4)	(31.6)	(32.6)
Income tax expense	(1.0)	(0.8)	(0.9)	(1.5)	(0.9)	(0.9)	(0.7)
Loss (gain) on sale or disposal of assets	-	-	(18.9)	3.2	0.1	(3.9)	0.6
(Loss) gain on debt redemption and early debt extinguishments	-	-	-	(12.8)	-	(7.4)	(7.4)
Change in contingent consideration	-	-	-	-	0.3	6.5	9.1
Risk management activities	-	-	-	-	-	-	-
Equity in earnings of unconsolidated investments	-	-	-	-	-	-	-
Other Operating income (loss)	-	-	-	-	-	-	-
Other, net	2.0	(0.6)	(3.3)	(8.3)	1.0	2.7	0.8
Net income	$ 81.8	$ 54.7	$ 28.1	$ 38.6	$ 45.3	$ 32.7	$ 65.0
Fee Based operating margin percentage	32%	39%	45%	46%	53%	52%	57%
Fee Based operating margin	$ 60.3	$ 65.7	$ 73.3	$ 80.0	$ 91.8	$ 87.6	$ 113.0

TARGA



1000 Louisiana

Suite 4300

Houston, TX 77002

Phone: (713) 584-1000

Email: InvestorRelations@targaresources.com

Website: www.targaresources.com