TARGA

Investor Presentation

November 2026 | TARGA RESOURCES CORP.



Forward Looking Statements

Certain statements in this presentation are “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of historical facts, included in this presentation that address activities, events or developments that the Company expects, believes or anticipates will or may occur in the future, are forward-looking statements, including statements regarding the Company’s projected financial performance, capital spending, payment of future dividends and stock repurchase activity.

These forward-looking statements rely on a number of assumptions concerning future events and are subject to a number of uncertainties, factors and risks, many of which are outside the Company’s control, which could cause results to differ materially from those expected by management of the Company. Such risks and uncertainties include, but are not limited to, actions taken by other countries with significant hydrocarbon production, weather, political, economic and market conditions, including a decline in the price and market demand for natural gas, natural gas liquids and crude oil, the timing and success of the Company’s completion of capital projects and business development efforts, including the Company's realization of the expected benefits of long-term commercial agreements, the expected growth of volumes on the Company’s systems, the impact of significant public health crises, commodity price volatility due to ongoing or new global conflicts, changes in laws and regulations, particularly with regard to taxes, tariffs and international trade, and other uncertainties.

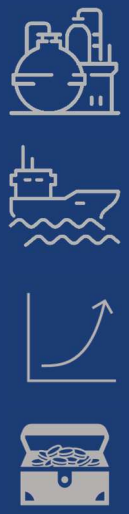
These and other applicable uncertainties, factors and risks are described more fully in the Company’s filings with the Securities and Exchange Commission, including its most recent Annual Report on Form 10-K, and any subsequently filed Quarterly Reports on Form 10-Q and Current Reports on Form 8-K. The Company does not undertake an obligation to update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

We use any of the following to comply with our disclosure obligations under Regulation FD: press releases, SEC filings, public conference calls, or our website. We routinely post important information on our website at www.targaresources.com, including information that may be deemed to be material. We encourage investors and others interested in the company to monitor these distribution channels for material disclosures.

Why Targa?

Best-in-class assets, excellent long-term growth profile, and demonstrated track record of creating shareholder value

A Compelling Value Proposition



- ✓ **Largest natural gas gatherer and processor in the Permian Basin**
- ✓ **Fastest growing natural gas liquids footprint in Mont Belvieu**
- ✓ **Fully integrated wellhead to water infrastructure company**
- ✓ **Industry leading Adjusted EBITDA growth**
- ✓ **Growing, durable Adjusted Free Cash Flow outlook**
- ✓ **Returning increasing capital to shareholders and reducing share count**

Note: This slide contains non-GAAP measures. A reconciliation of all non-GAAP financial measures used in this presentation to their nearest comparable GAAP financial measure is included at the end of this presentation.

A Compelling Growth Profile Over the Last 5 Years

Targa's performance and growth outlook provides strong momentum in 2026 and beyond

21% **Permian Volume Growth CAGR**	**25%** **Adjusted EBITDA Growth CAGR**	**~5.5x** **EBITDA Multiple on Invested Capital(1)**
$4.5B **Capital Returned to Shareholders(2)**	**$87B** **Enterprise Value(3)**	**IG** **Credit Ratings BBB/Baa2/BBB**

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(1) Total net investments for 2021 through 2025 (Cumulative Capex + Acquisitions – Divestitures). 2025 growth capital expenditures include significant spending on multiple large downstream projects which will provide EBITDA contributions in 2026 and beyond.

(2) Cumulative common cash dividends paid and common shares repurchased from 2021 through 2025.

(3) As of October 29, 2026 market close.

Fully Integrated Wellhead to Water NGL Solution

Our assets and operations connect natural gas and NGLs to markets with growing demand for cleaner fuels and feedstocks

Gas Processing



Largest Permian Natural Gas Processor with Significant Footprint in Other Key Basins

Natural Gas Liquids Pipelines



NGL Pipeline Transportation Connects Key Supply to NGL Market Hub in Mont Belvieu

NGL Fractionation



Premier NGL Fractionation Footprint in Mont Belvieu

NGLs to End Markets



Connected to Domestic and Growing Global Markets

Leading Gulf Coast LPG Export Platform

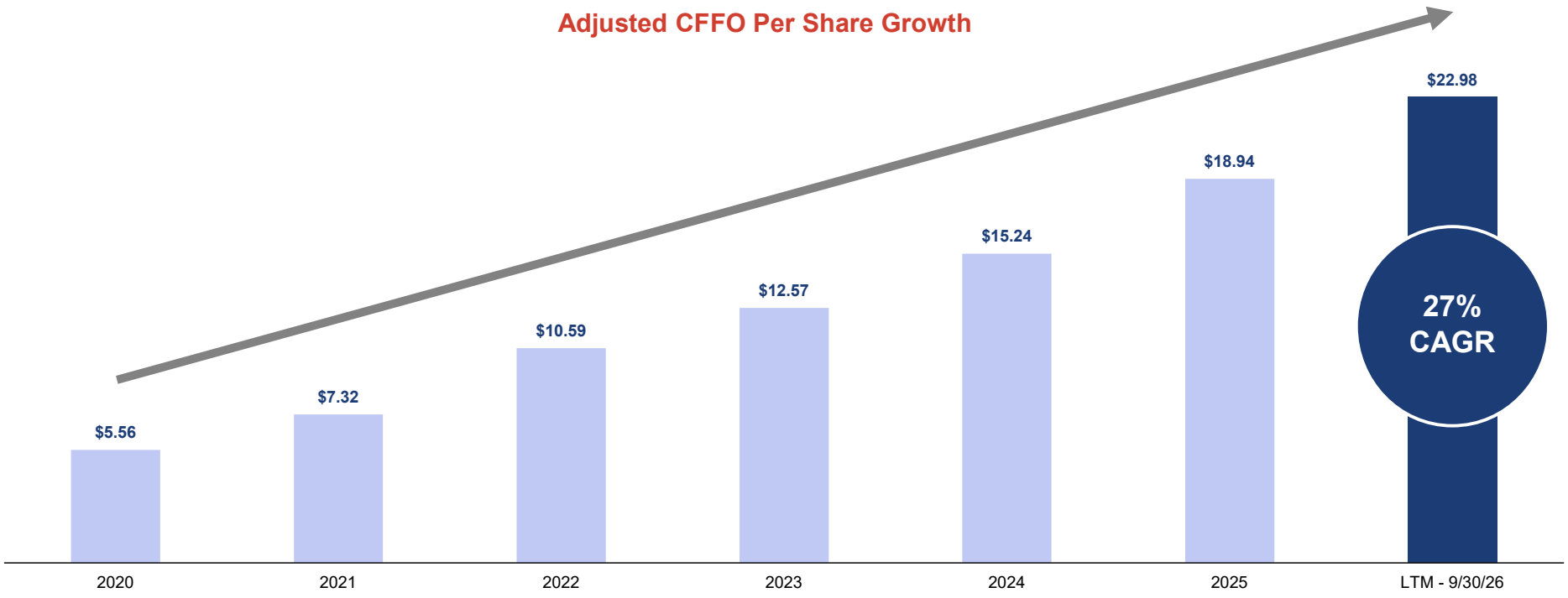
Targa's System is Integrated Across the Value Chain

Targa's Assets are Positioned for Long-Term Success

- Growing Permian Basin Production
- Increasing U.S. Exports of Natural Gas and LPG
- Investing in High-Return Projects Across Integrated System

Increasing Cash Flow, Reducing Share Count

Differentiated cash flow growth and track record of opportunistic common share repurchases



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New 20-Year Agreements with ExxonMobil + Three New Processing Plants

Adds to Targa's overall growth rate – evaluating up to five additional new processing plants in the area

New 20-Year Midstream Agreements with ExxonMobil

Establishes new fee-based, integrated midstream agreements to support development of ExxonMobil's premier Permian Basin acreage

Establishing New Permian Delaware Position

Extensive new area of mutual interest (AMI) across the Permian Delaware for gathering and processing, and downstream services for 20 years

Adding to Permian Midland Position

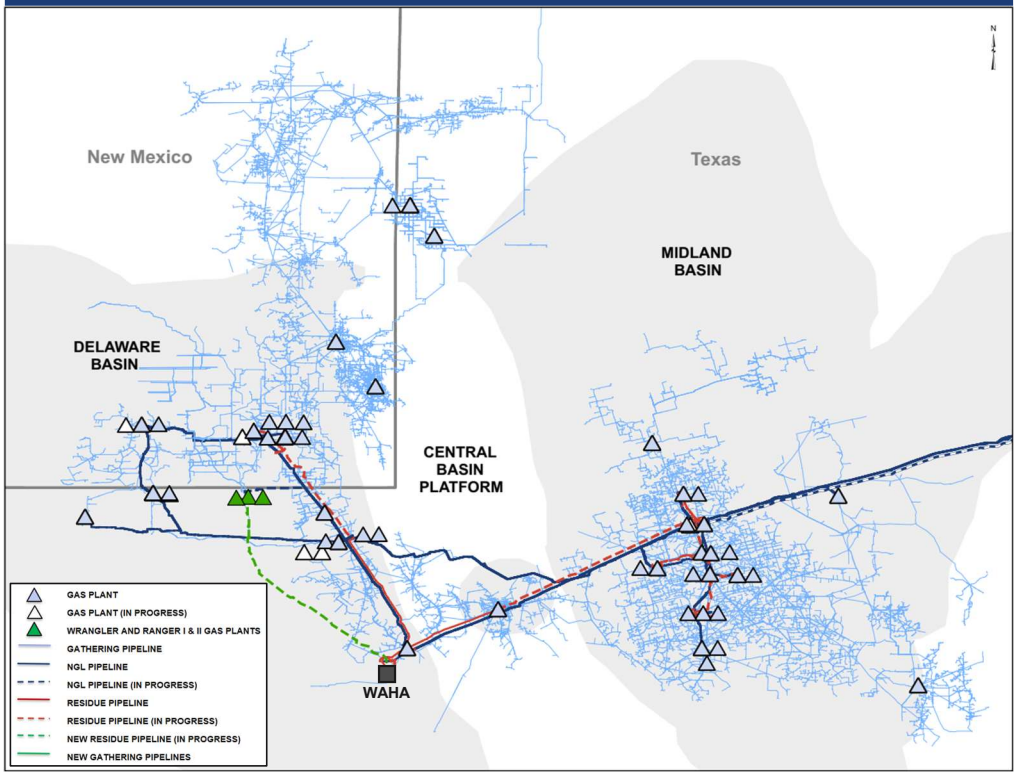
Adds new acreage to our existing AMI in the Permian Midland

Extends Targa's current Permian Midland agreements to 20 years for gathering and processing, and downstream services

Targa's Integrated Wellhead-to-Water Position

New 20-year NGL dedication for transportation and fractionation services across both the Permian Delaware and Permian Midland

Targa's Premier G&P Footprint



Targa Aligned with ExxonMobil's Long-Term Development

Industry-leading Permian position with long-term growth runway

*"Simply put, there **is no near-term peak Permian for us.** Our growth trajectory remains robust, and we expect to exceed 2.5 million oil-equivalent barrels a day beyond 2030."*
– ExxonMobil 4Q25 Earnings Transcript

*"In the Permian Basin, ExxonMobil has the **largest and highest-quality inventory position in the industry** providing a runway of growth well into the 2030s."*
– ExxonMobil 2025 Corporate Plan Update

*"We expect this expansion of our strategic relationship with ExxonMobil to **meaningfully add to Targa's strong growth rate well into the next decade** and bolster our outlook for durable and growing adjusted free cash flow over the long term."*
– Matt Meloy, Targa Chief Executive Officer

Source: ExxonMobil Company Transcripts.

Premier Permian Asset Footprint

Largest multi-plant, multi-system G&P footprint, integrated with Targa's NGL business

Scale

11+ Bcf/d gas processing
53 plants
4+ Bcf/d gas treating
9 injection wells

Integrated

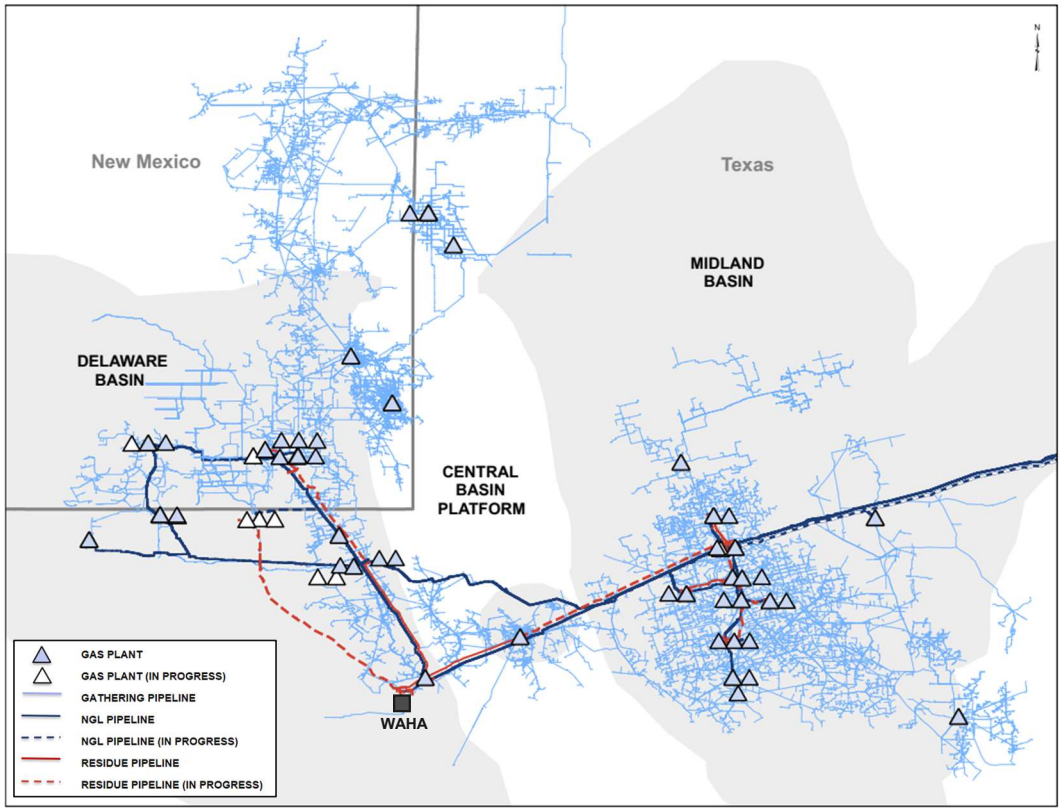
G&P footprint integrated with residue gas pipelines, NGL transportation, storage, fractionation, and export

Supply Advantaged

Millions of dedicated acres
Thousands of receipt points
Best in class customers

Operational Excellence

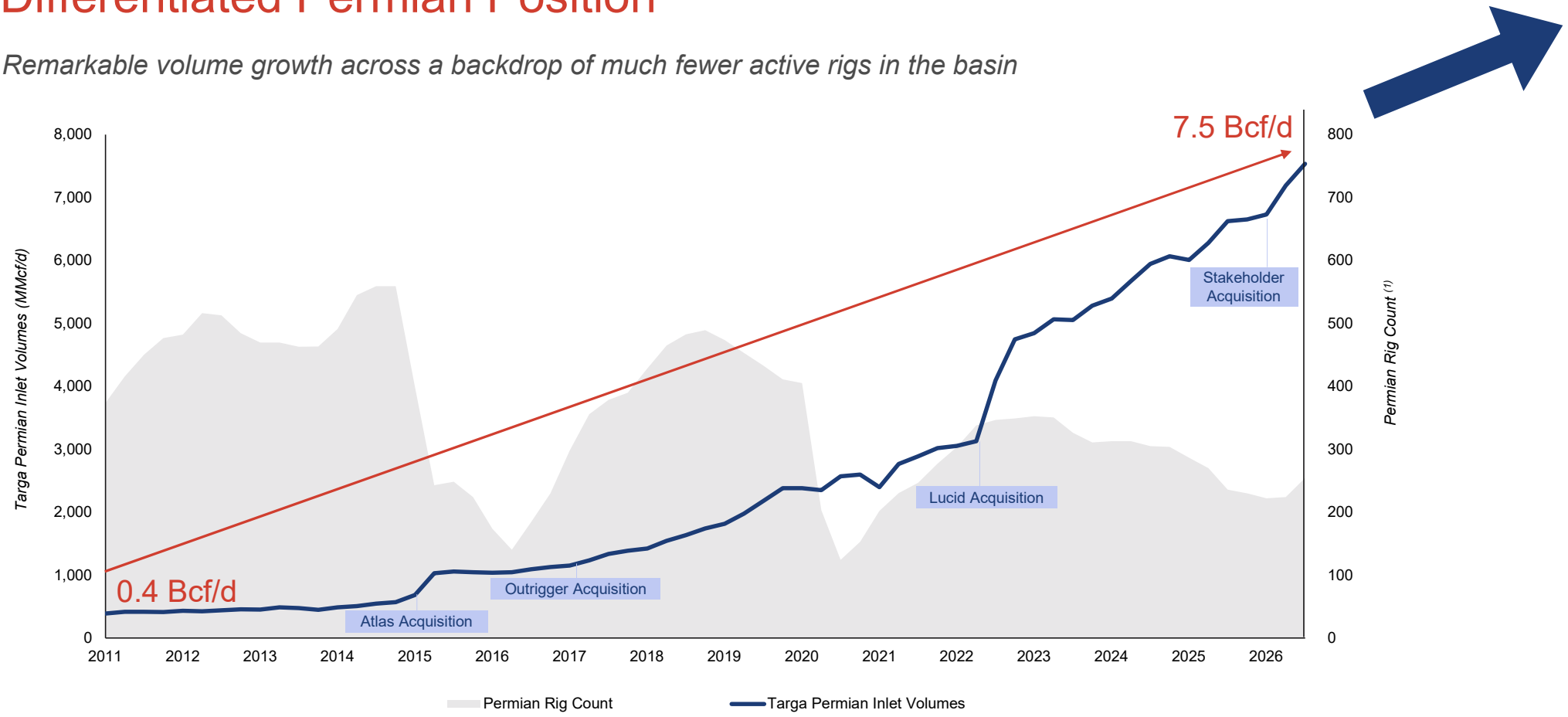
Interconnected plant systems
High reliability and redundancy
Strong operating run-times



Note: Gross processing and treating capacities include plants under construction.

Differentiated Permian Position

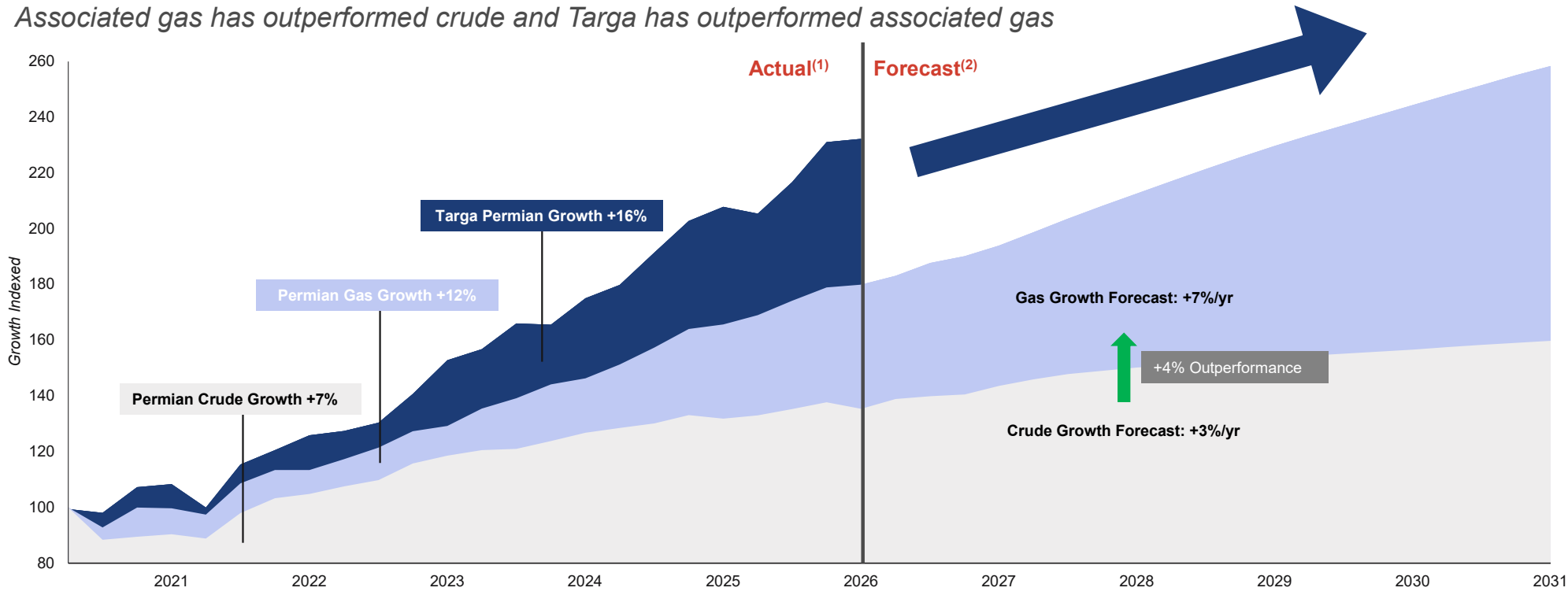
Remarkable volume growth across a backdrop of much fewer active rigs in the basin



(1) Source: Baker Hughes, as of September 30, 2026.

Permian Basin Growth Points to Strong Outlook for Targa

Associated gas has outperformed crude and Targa has outperformed associated gas



Targa Permian Growth
has outpaced growth in basin-wide associated gas by +4% and crude by +9% on average over the last 6 years

(1) Permian production growth per Enverus; Targa's reported Permian inlet volume growth adjusted for the 2022 Delaware Basin acquisition.
(2) Source: Enverus – October 2026.

NGL Transportation Expansion — Permian to Mont Belvieu

New NGL pipeline expansion transporting Targa's growing Permian NGL volumes to Mont Belvieu

Speedway

Initial capacity ~500 MBbl/d
Expandable to ~1,000 MBbl/d
~500 miles, 30-inch pipe
ISD Q3 2027

Growing NGL Production

From Permian plants recently completed and underway

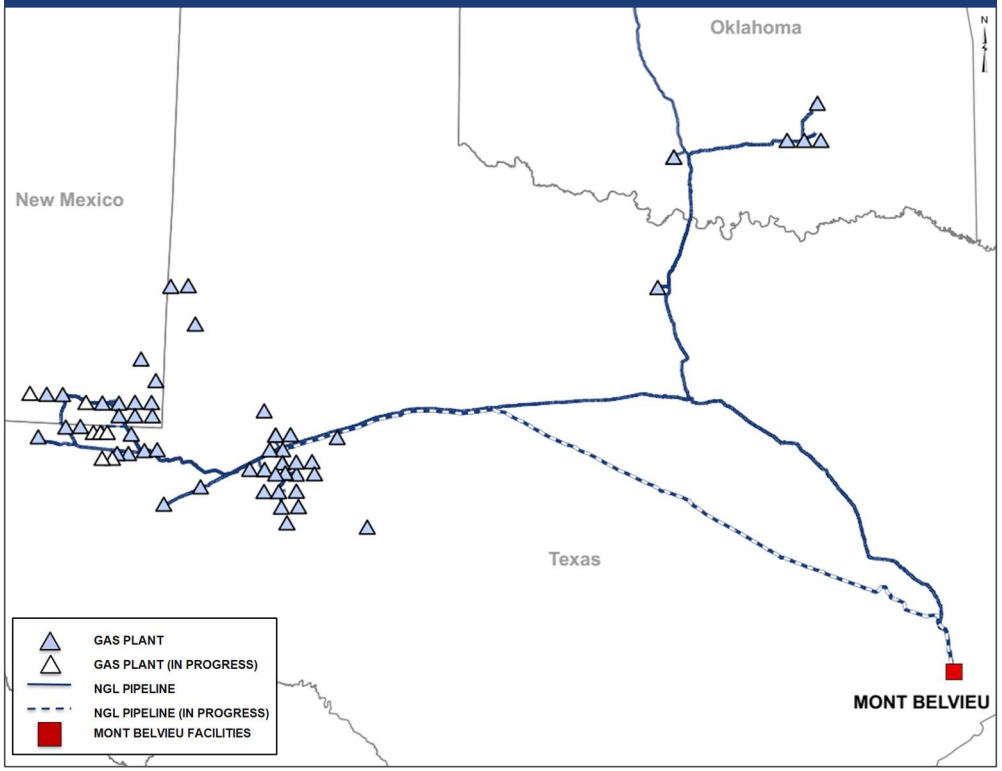
Medium-term 3rd party arrangements de-risk Speedway

Meaningful baseload volumes +
Continued Permian growth +
Commercial success

↓

Increasing volumes on Targa's integrated NGL system

Targa NGL Pipeline Transportation System



Targa's Permian Intra-Basin Residue System

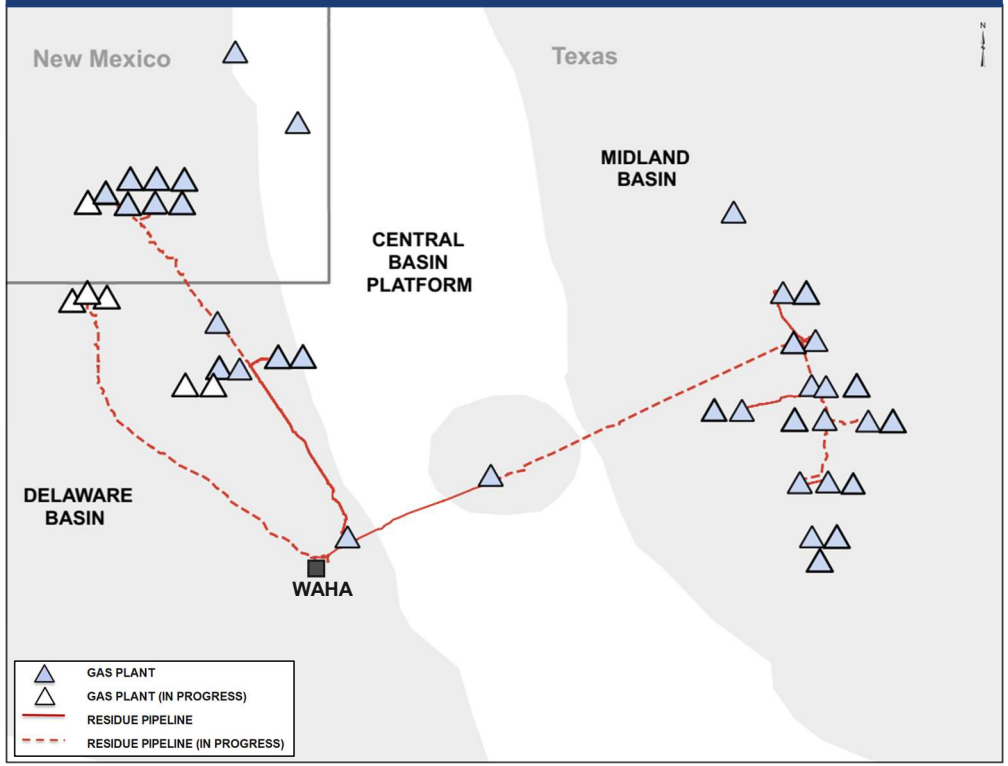
Enhancing Targa's natural gas connectivity across the Permian Delaware and Permian Midland

Best in class residue supply connectivity in the Permian

Over 6.0 Bcf/d connected through 32 Targa plants

- ✓ Reliability and redundancy for customers
- ✓ Bolsters market access to current and future Permian egress outlets as well as in-basin demand
- ✓ Attractive offering to producer customers
- ✓ Complementary to Targa's G&P system, further enabling future volume growth
- ✓ New Bull Run II increases takeaway capacity to the Waha Hub

Targa Residue Pipeline System(1)



(1) Buffalo Run is expected to be completed in stages and fully complete in 1Q28; Bull Run II is expected to begin operations in 2Q28; Forza Pipeline is expected to begin operations in 2Q28, subject to regulatory approvals. Projects connect over 6.0 Bcf/d across 32 Targa plants.

Targa Positioned for Deeper Zone Development

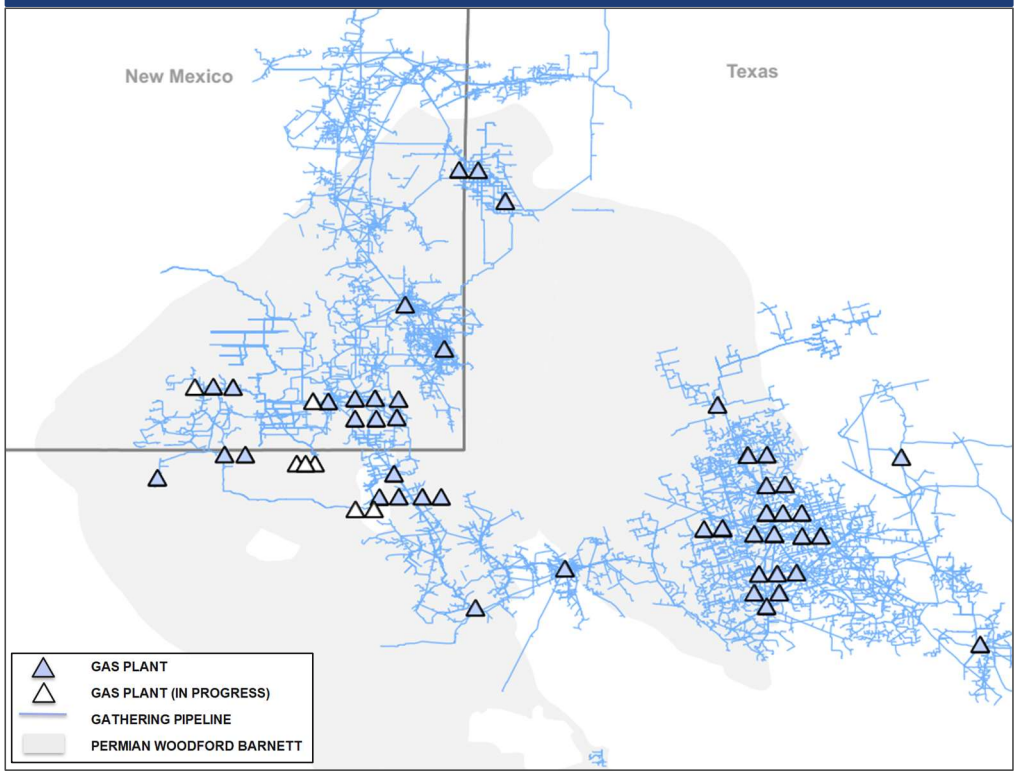
Adds incremental growth to Targa's already strong growth outlook

Materially expands Targa supply potential
Adds to Targa's long-term growth rate

~200 wells drilled in 2025 across Woodford-Barnett
compared with less than 10 in 2020

>50% higher GORs vs. primary Permian development targets

Broader Permian Woodford-Barnett Formation(1)



(1) Source: USGS and RBC Capital Markets.

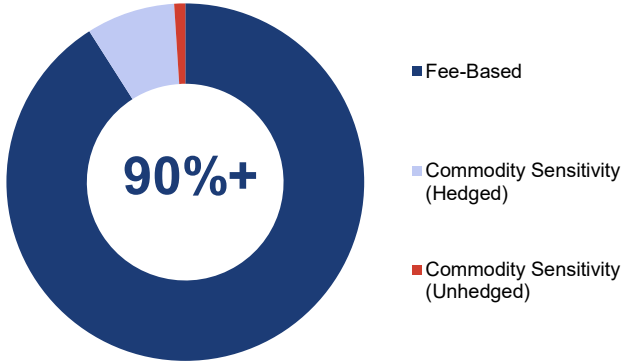
Increased 2026 Outlook

2026 Outlook	
Adjusted EBITDA	>$6,000MM
Net Growth Capital	~$5,000MM
Net Maintenance Capital	$250MM

>21% Adjusted EBITDA Growth Expected in 2026

- ✓ Strength in marketing and optimization opportunities in 1H26
- ✓ Meaningful growth across Targa's Permian G&P footprint
- ✓ Record volumes through Targa's integrated NGL system

Fee-based(1)



Note: This slide contains non-GAAP measures. A reconciliation of all non-GAAP financial measures used in this presentation to their nearest comparable GAAP financial measure is included at the end of this presentation. Estimated FY26 adjusted EBITDA is based on a range of commodity price scenarios.

(1) Based on 2026E adjusted operating margin.

Leading Return of Capital Outlook

Differentiated growth position drives increasing return of capital

40-50%	20%	$187MM	3.4x
Adjusted CFFO expected to be returned across multi-year horizon	Dividend growth in 2027(1)	Share repurchases YTD 2026(2)	Leverage comfortably within 3.0-4.0x long-term target range(3)

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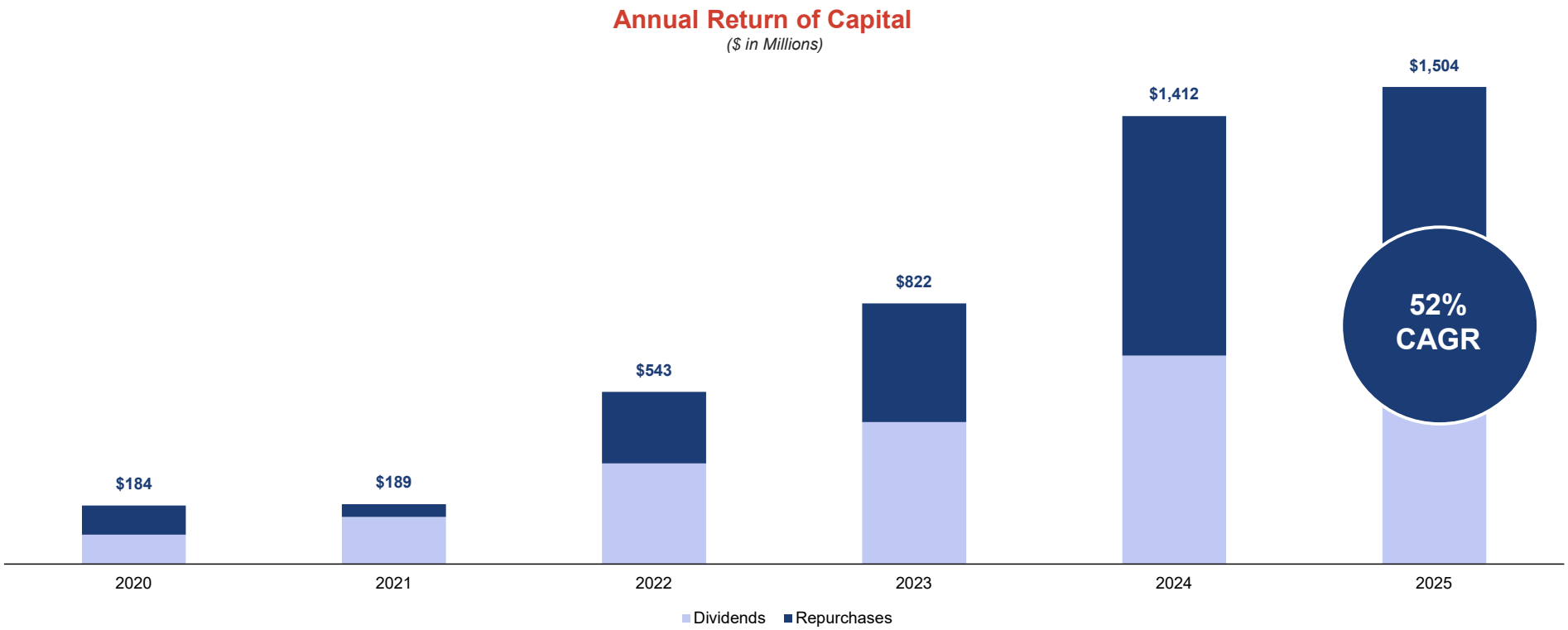
(1) For the first quarter of 2027, Management intends to recommend to Targa's Board of Directors an increase to its common dividend to $1.50 per common share or $6.00 per common share annualized.

(2) Year to date through September 30, 2026.

(3) Leverage pro forma for the acquisition of certain assets in the Permian Basin, which had an effective date of January 1, 2026.

Returned $4.7 Billion to Shareholders Since 2020

Returning significant cash to shareholders with meaningful dividend increases and opportunistic share repurchases



Investing in Attractive Projects Driven by Permian Volume Growth

Organic investments across Targa's integrated NGL business expected to drive strong return on invested capital

Gathering & Processing

G&P Segment	Details	Forecasted In-Service
Permian Processing Plants		
East Pembrook	275 MMcf/d	1Q26[(1)]
Falcon II	275 MMcf/d	1Q26[(1)]
East Driver	275 MMcf/d	2Q26[(1)]
Copperhead	275 MMcf/d	4Q26
Yeti	275 MMcf/d	2Q27
Yeti II	275 MMcf/d	3Q27
Roadrunner III	265 MMcf/d	1Q28
Copperhead II	275 MMcf/d	1Q28
Wrangler	275 MMcf/d	2Q28
Ranger	275 MMcf/d	2Q28
Ranger II	275 MMcf/d	2Q28

Logistics & Transportation

L&T Segment	Details	Forecasted In-Service
NGL Projects		
Train 11 Fractionator	150 MBbl/d	2Q26[(1)]
Delaware Express	~100 miles	2Q26[(1)]
Train 12 Fractionator	150 MBbl/d	4Q26[(1)]
GPMT LPG Export Expansion	4 MMBbl/month	3Q27
Speedway	500 MBbl/d	3Q27
Train 13 Fractionator	150 MBbl/d	1Q28
Train 14 Fractionator	150 MBbl/d	1Q29
Natural Gas Pipelines		
Bull Run Extension	~43 miles	4Q26[(1)]
Buffalo Run	~90 miles	1Q28[(2)]
Bull Run II	~70 miles	2Q28
Forza Pipeline	~36 miles	2Q28

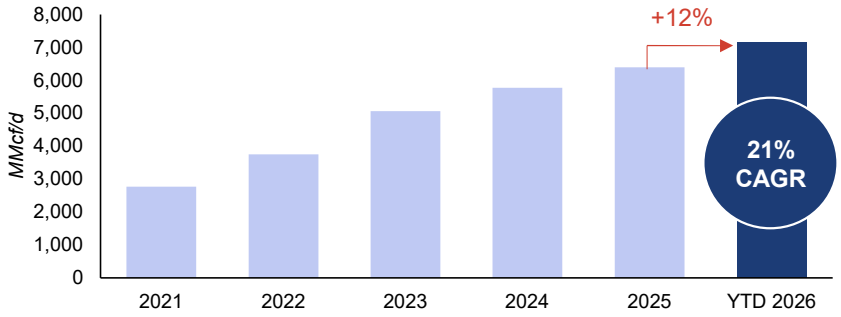
Integrated projects support continued growth outlook

(1) Currently In-Service.
(2) Buffalo Run is expected to be completed in stages and fully complete in 1Q28.

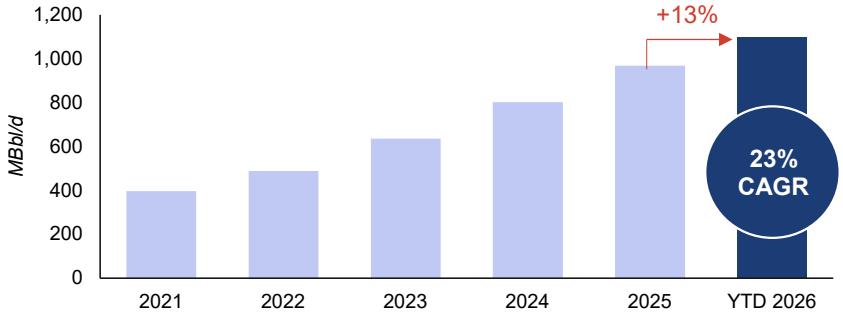
Proven Record of Growth

Increasing volume trajectory through Targa's fee-based integrated NGL infrastructure footprint fuels growth in 2026 and beyond

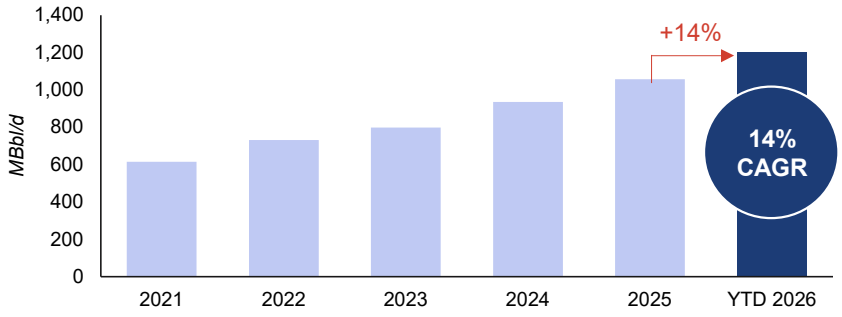
Permian Natural Gas Inlet Volumes(1)



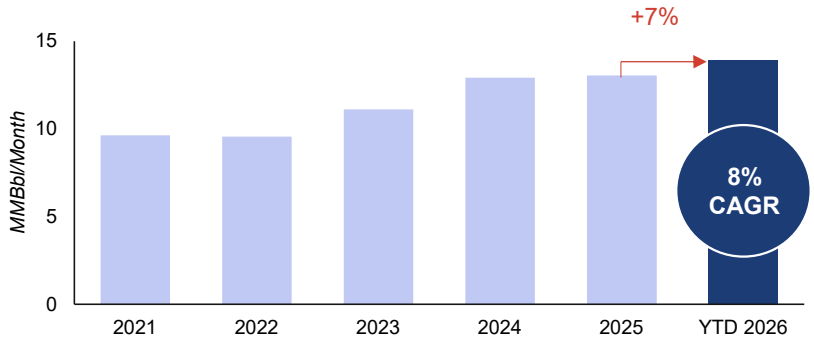
NGL Pipeline Transportation(1)



Fractionation Volumes(1)



LPG Export Volumes(1)

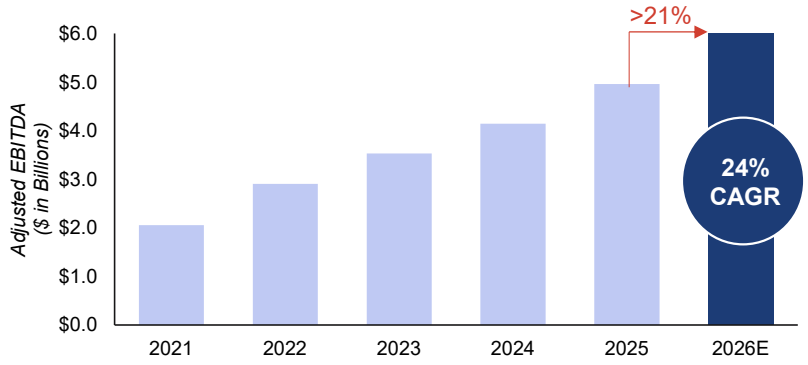


(1) Operational metrics reflect average annual volumes; 2026 figures reflect YTD averages. CAGR is calculated from 2021 through YTD 2026.

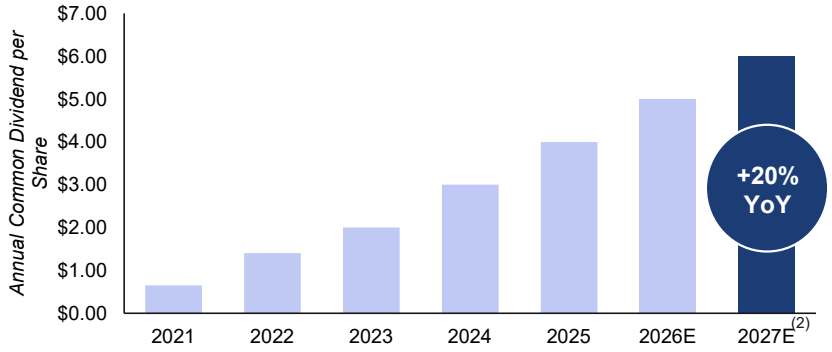
Track Record of Strong Financial Performance

Integrated NGL business and supportive business fundamentals drive increasing cash flow outlook and return of capital

Industry Leading Adjusted EBITDA Growth[1]

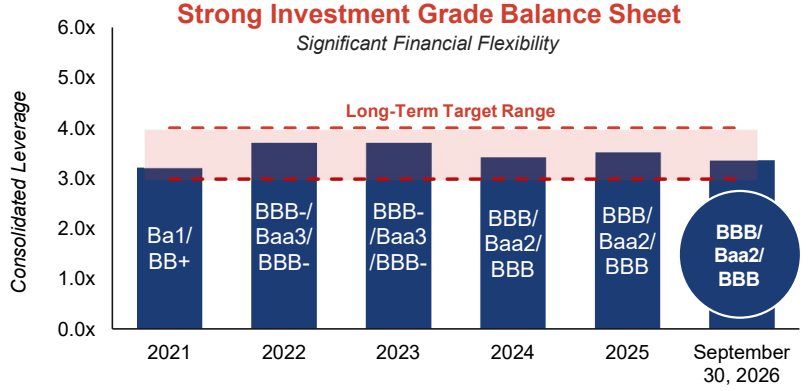


Growing Annual Dividends per Share



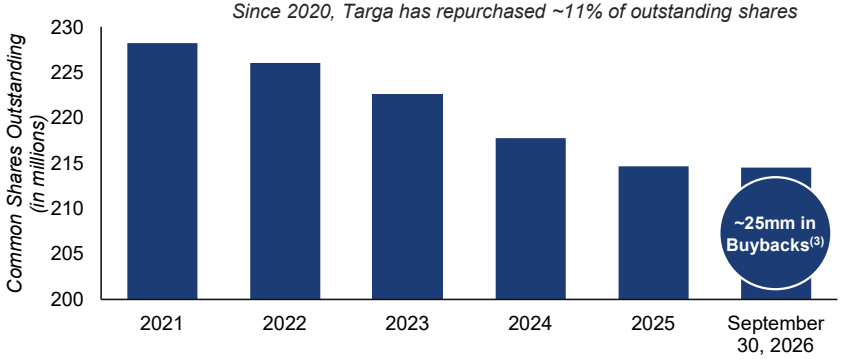
Strong Investment Grade Balance Sheet

Significant Financial Flexibility



Reducing Share Count[3]

Since 2020, Targa has repurchased ~11% of outstanding shares



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(1) Adjusted EBITDA growth based on projected 2026E adjusted EBITDA of >$6.0B.

(2) For the first quarter of 2027, Management intends to recommend to Targa's Board of Directors an increase to its common dividend to $1.50 per common share or $6.00 per common share annualized.

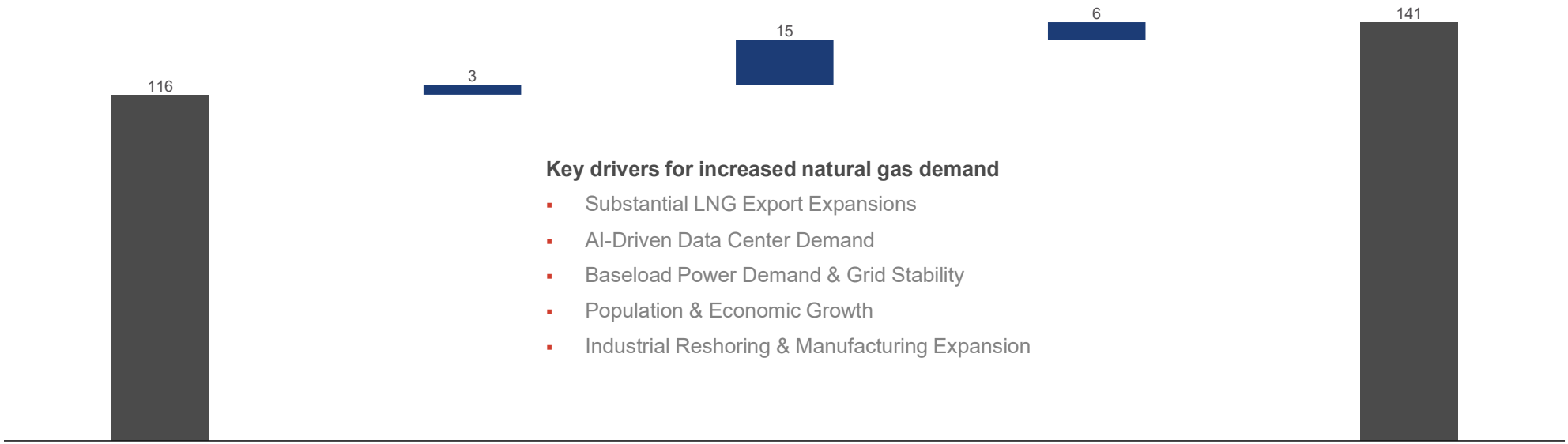
(3) Since inception of Share Repurchase Program adopted in October 2020 through September 30, 2026.

Natural Gas Demand Growth Requires Continued Investment in Infrastructure

Incremental production from the Permian and other shale basins will be needed to support increasing natural gas demand

Demand forecasted to increase by **~20%** through 2030

Projected Lower 48 Natural Gas Demand Growth (Bcf/d)



Key drivers for increased natural gas demand

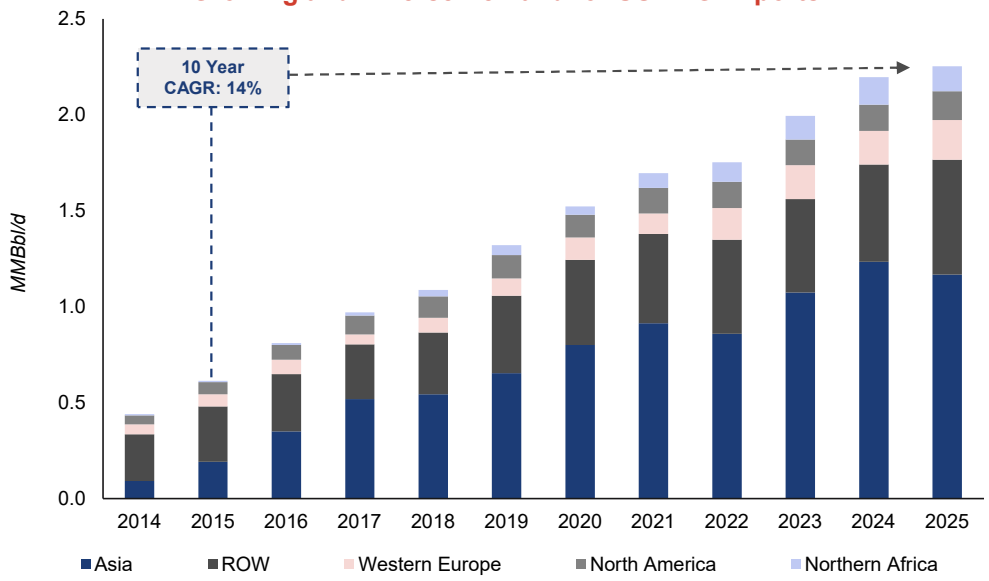
- Substantial LNG Export Expansions
- AI-Driven Data Center Demand
- Baseload Power Demand & Grid Stability
- Population & Economic Growth
- Industrial Reshoring & Manufacturing Expansion

Source: Wood Mackenzie Long-Term Outlook (April 2026) and Targa Fundamentals.
Note: LNG feed gas includes an assumed 9% increase to account for LNG plant fuel which would otherwise be included in Industrial.

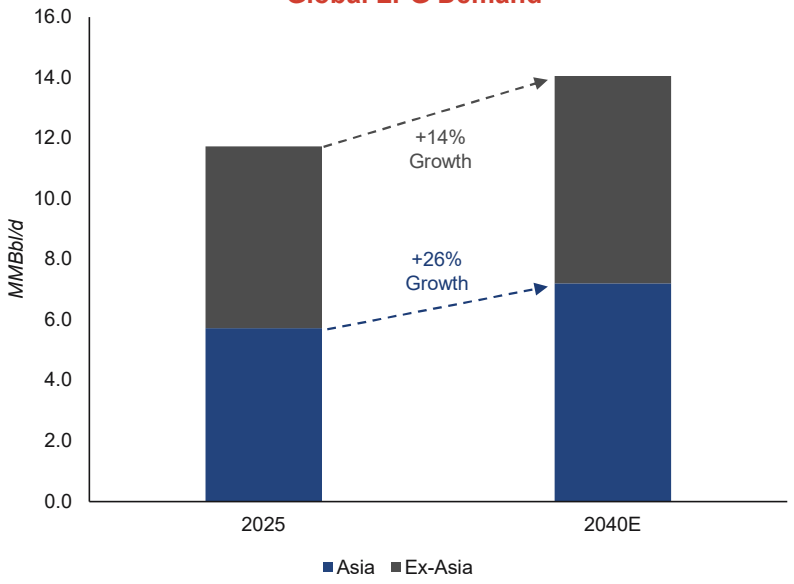
LPG Exports Show Resilience Amid Periods of Geopolitical Tension

Targa's wellhead to water NGL strategy adds significant barrels into its system that are available for export

Growing and Diverse Demand for US LPG Exports



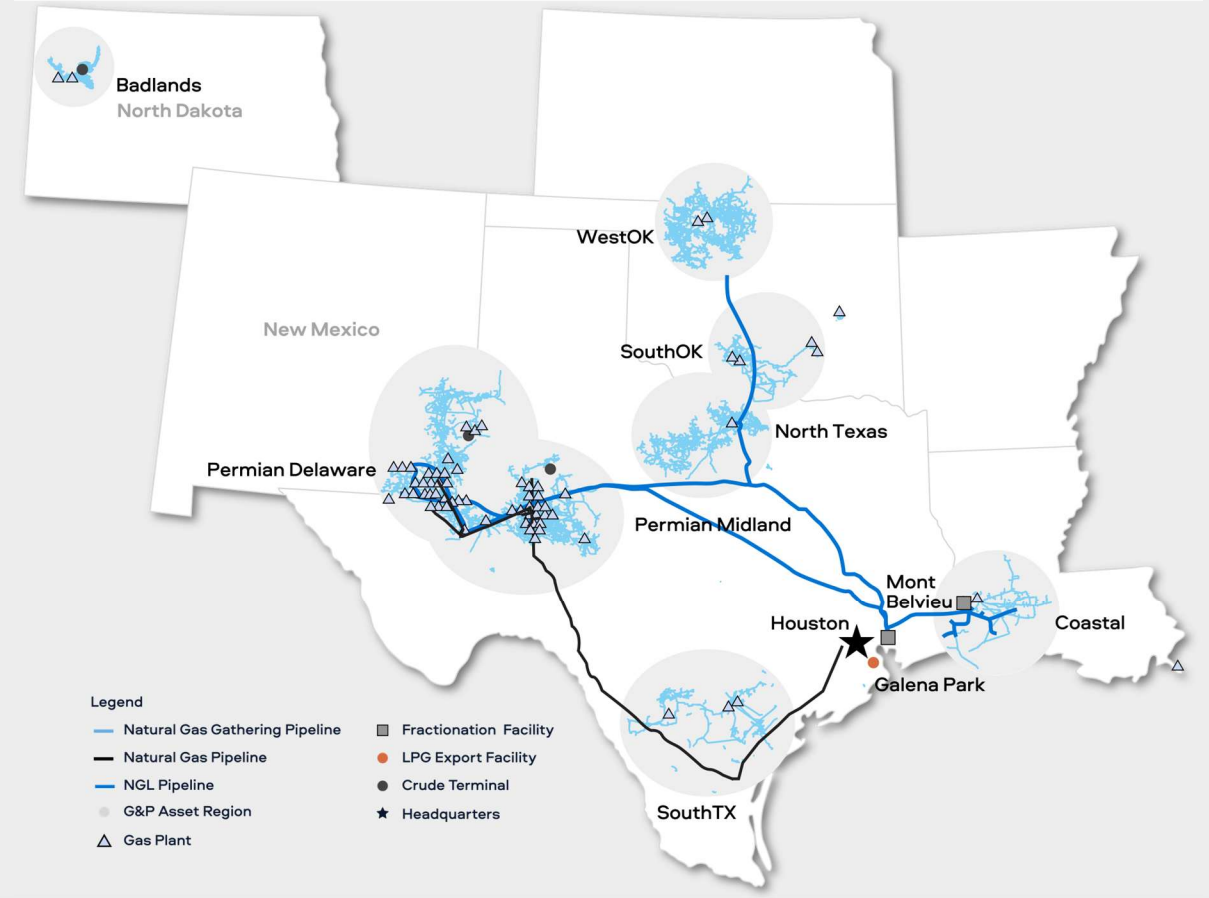
Global LPG Demand



U.S. LPG exports continue to rise, supported by strong global demand for cost-advantaged, reliable, and secure sources of energy and feedstocks

Source: Kpler and S&P Global (Global Fundamentals Annual Strategic Update – 2026 September).

A Leading Infrastructure Company



~36,000 Miles

Natural Gas, Crude, and NGL Pipelines

14.3 Bcf/d

Gas Processing Capacity(1)

1.5 MMBbl/d

NGL Transport Capacity(2)

1.9 MMBbl/d

Fractionation Capacity(3)

19 MMBbl/mo

LPG Export Capacity(4)

(1) Gross processing capacity; includes plants under construction.
(2) Includes Speedway NGL Pipeline project in progress.
(3) Includes 40 MBbl/d of back-end capacity and trains under construction for Targa operated assets.
(4) Includes LPG export expansion projects under construction. This capability is dependent on the mix of propane and butane demand, vessel size and availability of supply, among other factors.



Appendix and Reconciliations

Non-GAAP Financial Measures

This presentation includes the Company's non-GAAP financial measures: adjusted EBITDA and adjusted cash flow from operations. The following tables provide reconciliations of these non-GAAP financial measures to their most directly comparable GAAP measures.

The Company utilizes non-GAAP measures to analyze the Company's performance. Adjusted EBITDA and adjusted cash flow from operations are non-GAAP measures. The GAAP measures most directly comparable to these non-GAAP measures are income (loss) from operations, Net income (loss) attributable to Targa Resources Corp. and segment operating margin. These non-GAAP measures should not be considered as an alternative to GAAP measures and have important limitations as analytical tools. Investors should not consider these measures in isolation or as a substitute for analysis of the Company's results as reported under GAAP. Additionally, because the Company's non-GAAP measures exclude some, but not all, items that affect income and segment operating margin, and are defined differently by different companies within the Company's industry, the Company's definitions may not be comparable with similarly titled measures of other companies, thereby diminishing their utility. Management compensates for the limitations of the Company's non-GAAP measures as analytical tools by reviewing the comparable GAAP measures, understanding the differences between the measures and incorporating these insights into the Company's decision-making processes.

Adjusted EBITDA

The Company defines adjusted EBITDA as Net income (loss) attributable to Targa Resources Corp. before interest, income taxes, depreciation and amortization, and other items that the Company believes should be adjusted consistent with the Company's core operating performance. The adjusting items are detailed in the adjusted EBITDA reconciliation table and its footnotes. Adjusted EBITDA is used as a supplemental financial measure by the Company and by external users of the Company's financial statements such as investors, commercial banks and others to measure the ability of the Company's assets to generate cash sufficient to pay interest costs, support the Company's indebtedness and pay dividends to the Company's investors.

Adjusted Cash Flow from Operations (Adjusted CFFO)

The Company defines adjusted cash flow from operations as adjusted EBITDA less cash interest expense on debt obligations and cash tax (expense) benefit. Adjusted cash flow from operations is a performance measure used by the Company and by external users of the Company's financial statements, such as investors, commercial banks and research analysts, to assess the Company's ability to generate cash earnings (after servicing the Company's debt and funding capital expenditures) to be used for corporate purposes, such as payment of dividends, retirement of debt or redemption of other financing arrangements.

Non-GAAP Measures Reconciliation

	Year Ended December 31,						
	LTM - 9/30/26	2025	2024	2023	2022	2021	2020
	(In millions, except per share amounts)						
Reconciliation of Net income (loss) attributable to Targa Resources Corp. to Adjusted EBITDA							
Net income (loss) attributable to Targa Resources Corp.	$ 2,447.4	$ 1,923.0	$ 1,312.0	$ 1,345.9	$ 1,195.5	$ 71.2	$ (1,553.9)
Income attributable to TRP preferred limited partners	—	—	—	—	—	—	15.1
Interest (income) expense, net [1]	913.0	852.8	767.2	687.8	446.1	387.9	391.3
Income tax expense (benefit)	664.9	529.7	384.5	363.2	131.8	14.8	(248.1)
Depreciation and amortization expense	1,729.2	1,515.3	1,423.0	1,329.6	1,096.0	870.6	865.1
Impairment of long-lived assets	—	—	—	—	—	452.3	2,442.8
(Gain) loss on sale or disposition of business and assets	(6.1)	(6.1)	(3.1)	(5.3)	(9.6)	2.0	58.4
Write-down of assets	13.1	18.8	6.2	6.9	9.8	10.3	55.6
(Gain) loss from financing activities [2]	10.1	2.4	0.8	2.1	49.6	16.6	(45.6)
(Gain) loss from sale of equity-method investment	—	—	—	—	(435.9)	—	—
Transaction costs related to business acquisition [3]	—	—	—	—	23.9	—	—
Equity (earnings) loss	(21.4)	(11.8)	(9.4)	(9.0)	(9.1)	23.9	(72.6)
Distributions from unconsolidated affiliates	29.8	28.5	25.3	18.6	27.2	116.5	108.6
Change in contingent considerations	23.8	—	—	—	—	0.1	(0.3)
Compensation on equity grants	75.9	69.5	63.2	62.4	57.5	59.2	66.2
Risk management activities	(55.4)	5.3	164.6	(275.4)	302.5	116.0	(228.2)
Severance and related benefits	—	—	—	—	—	—	6.5
Noncontrolling interests adjustments [4]	16.9	11.4	3.9	(3.7)	15.8	(89.4)	(224.3)
Litigation and environmental reserves [5]	10.0	18.6	4.1	6.9	—	—	—
Adjusted EBITDA	**$5,851.2**	**$ 4,957.4**	**$ 4,142.3**	**$ 3,530.0**	**$ 2,901.1**	**$ 2,052.0**	**$ 1,636.6**
Interest expense on debt obligations [6]	(892.7)	(835.4)	(752.4)	(675.8)	(447.6)	(376.2)	(388.9)
Cash tax (expense) benefit	(9.1)	(13.1)	(17.5)	(13.6)	(6.7)	(2.7)	44.4
Adjusted Cash Flow from Operations	**$4,949.4**	**$ 4,108.9**	**$ 3,372.4**	**$ 2,840.6**	**$ 2,446.8**	**$ 1,673.1**	**$ 1,292.1**
Weighted average diluted shares outstanding	215.4	216.9	221.3	226.0	231.1	228.6	232.2
Adjusted CFFO per share	**$22.98**	**$ 18.94**	**$ 15.24**	**$ 12.57**	**$ 10.59**	**$ 7.32**	**$ 5.56**

(1) Includes the change in estimated redemption value of the mandatorily redeemable preferred interests. Effective September 2022, we redeemed the Company's joint venture partner's mandatorily redeemable preferred interests in the two joint ventures that, separately, owned a 100% interest in the WestOK natural gas gathering and processing system and a 72.8% undivided interest in the WestTX natural gas gathering and processing system.

(2) Gains or losses on debt repurchases or early debt extinguishments.

(3) Includes financial advisory, legal and other professional fees, and other one-time transaction costs.

(4) Represents adjustments related to the Company's subsidiaries with noncontrolling interests, including depreciation and amortization expense as well as earnings for certain plants within the Company's WestTX joint venture not subject to noncontrolling interest accounting.

(5) Litigation and environmental reserves includes charges related to specific litigation and environmental compliance matters that are nonrecurring in nature and outside the ordinary course of our business and/or not reflective of our ongoing core operations. We may incur such charges from time to time, and we believe it is useful to exclude these charges as we do not consider them reflective of our ongoing core operations.

(6) Excludes amortization recognized in interest expense. The year ended December 31, 2024 includes $55.8 million of interest expense on a 2024 legal ruling.

Non-GAAP Measures Reconciliation

	Full Year 2026E	
Reconciliation of Estimated Net Income attributable to Targa Resources Corp. to Estimated Adjusted EBITDA		
Net income (loss) attributable to Targa Resources Corp.	$	2,490
Interest (income) expense, net		940
Income tax expense (benefit)		720
Depreciation and amortization expense		1,790
Equity (earnings) loss		(35)
Distributions from unconsolidated affiliates		30
Compensation on equity grants		80
Risk management and other		(25)
Noncontrolling interests adjustments[(1)]		10
Estimated Adjusted EBITDA	**$**	**6,000**

(1) Represents adjustments related to the Company's subsidiaries with noncontrolling interests, including depreciation and amortization expense as well as earnings for certain plants within Targa's WestTX joint venture not subject to noncontrolling interest accounting.

TARGA

INVESTORRELATIONS@TARGARESOURCES.COM
WWW.TARGARESOURCES.COM

Targa Resources Corp. is a leading provider of midstream services and is one of the largest independent infrastructure companies in North America. The Company owns, operates, acquires and develops a diversified portfolio of complementary domestic infrastructure assets and its operations are critical to the efficient, safe and reliable delivery of energy across the United States and increasingly to the world. The Company's assets connect natural gas and NGLs to domestic and international markets with growing demand for cleaner fuels and feedstocks.

